## HUMBLE OIL & REFINING COMPANY

MIDLAND, TEXAS 79701

PRODUCTION DEPARTMENT
SOUTHWESTERN DIVISION
E. C. BARFIELD
OPERATIONS MANAGER

August 27, 1969

POST OFFICE BOX 1600

Application to Dual Complete Bowers "A" Federal Well No. 32, Hobbs Drinkard and Hobbs Blinebry Pools, Lea County, New Mexico

New Mexico Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico 87501

Attention: Mr. A. L. Porter, Jr.

Gentlemen:

Humble Oil & Refining Company respectfully requests administrative approval to dual complete its Bowers "A" Federal Well No. 32, located in Unit O, Section 30, T-18-S, R-38-E.

It is proposed to dually complete this well in such a manner as to permit the Drinkard and Blinebry pools to be produced through parallel strings of 2-3/8" O.D. tubing as shown on the attached sketch.

Yours very truly,

E. C. Barfield

DLC/ms attachments

Orig & 1 cc: NMOCC - Santa Fe, New Mexico

2 cc: NMOCC - Hobbs, New Mexico

l cc: Hobbs District
l cc: Central File
l cc: Offset Operators

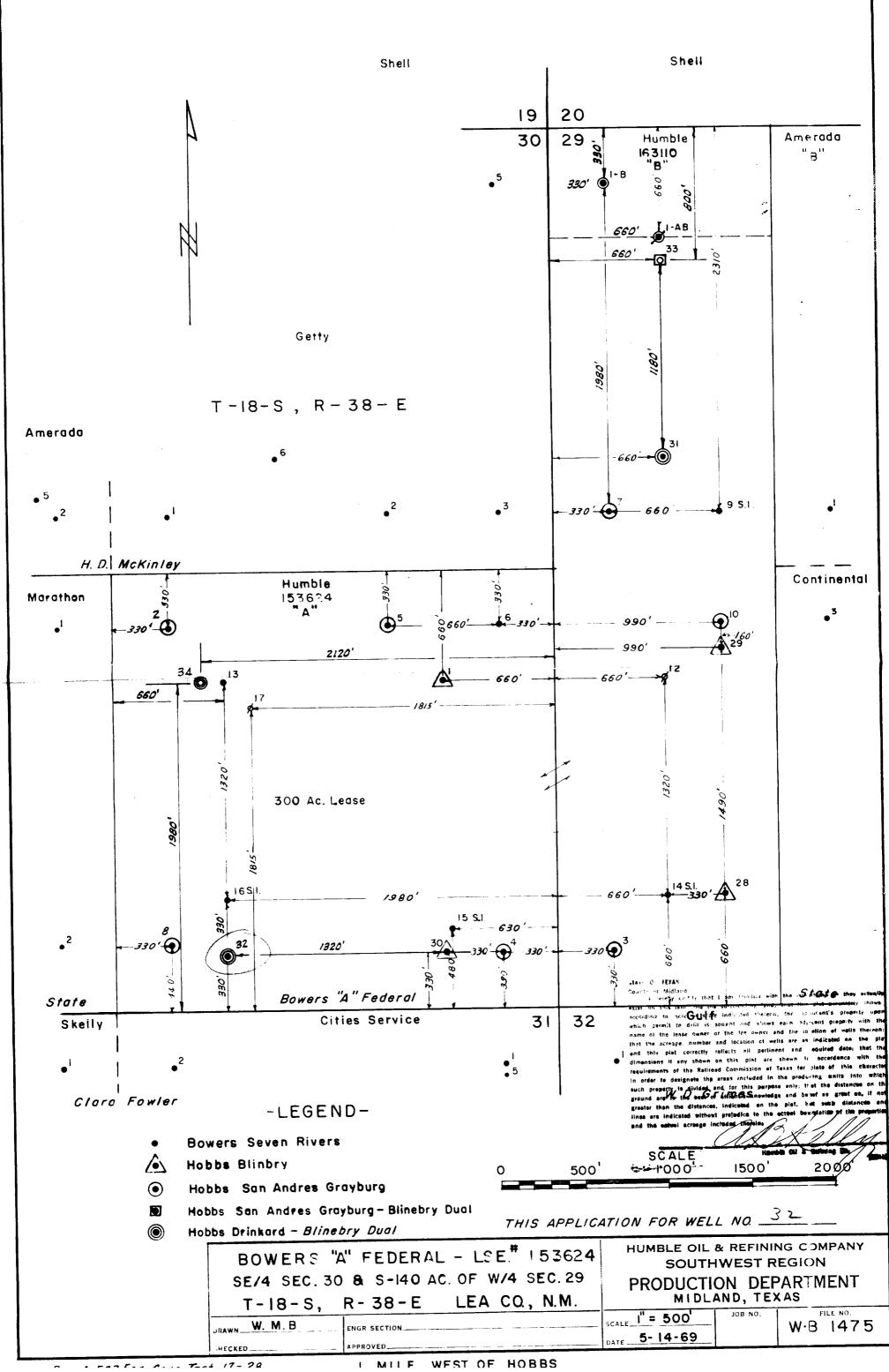
## NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO A: LICATION FOR MULTIPLE COMPLETIO:

| Operator   | County  | Date                           |                        |   |
|--|---|--------------------------------|------------------------|---|
| Humble Oil & Refining (  | Lea   | At                             | ugust 26, 1969         |   |
| Address  | Lease   | Well No.                       |                        |   |
| Box 1600, Midland, Texa  |   | Bowers "A" Fede:               | ral 3                  | 2   |
| Location Unit 0  | oction To   | wnship 18 South                | Range                  | 38-East   |
| 1. Has the New Mexico Oil Conservat                              | ion Commission heretofore a                                   | uthorized the multiple comple  | etion of a well in the | ese same poole or in the same                                     |
| zones within one mile of the subject                             |   | NO                             | erron or a well in the | ise same poors of in the same                                     |
| 2. If answer is yes, identify one such                           | 3/0   | 1075                           | ase, and Well No.:     | Humble Oil &  |
| Refining Company, Bower  | as "A" Federal Com  |                                |                        |   |
|  | s A rederat Com.  | OI, WELL NO. OI                |                        |   |
| 3. The following facts are submitted:                            | Upper   | Intermedi                      | ate                    | Lower   |
|  | Zone  | Zone                           |                        | Zone  |
| a. Name of Pool and Formation                                    | Blinebry  |                                |                        | Drinkard  |
| b. Top and Bottom of   |   |                                |                        |   |
| Pay Section  | 55.0 555.   |                                |                        |   |
| (Perforations) 5940–5954  c. Type of production (Oil or Gas) 011 |   |                                |                        | 6974-6982   |
| d. Method of Production  | Oil   |                                |                        | Oil   |
| (Flowing or Artificial Lift)                                     | Number of a 2 a 2 Tel   | 01                             |                        | 773   |
| 4. The following are attached. (Please check YES or NO)          |   | [t]                            |                        | Flowing   |
|  | encer 125 of 110)   |                                |                        |   |
| Yes No   | h of the Multiple Completion                                  | h 11 1 1 1 1 1 1 1 1 1 1 1 1   |                        |   |
| izers and/or turboli   | zers and location thereof, qu                                 | iantities used and top of cem  | ient, perforated inter | s and setting depths, central-<br>vals, tubing strings, including |
| diameters and setting  | ig depth, location and type o                                 | of packers and side door choke | s, and such other inf  | ormation as may be pertinent.                                     |
| b. Plat showing the lo   | cation of all wells on applic<br>eases offsetting applicant's | cant's lease, all offset wells | s on offset leases,    | and the names and addresses                                       |
|  |   |                                | r in lieu thereof ev   | idence that said offset opera-                                    |
|  | ished copies of the applicat                                  |                                | i in freu thereof, ev  | idence that said offset opera-                                    |
|  |   |                                |                        | nd intervals of perforation ind<br>d as provided by Rule 112-A.   |
| 5. List all offset operators to the leas                         |   |                                |                        |   |
| Amerada Petroleum Corpor   |   |                                | t mailing address.     |   |
| America retroteum corpor   | dolon, box ora, mix   | italiti, lexas 19101           |                        |   |
| Cities Service Oil Compa   | any. Box 4906. Midle  | and Texas 79701                |                        |   |
| Getty Oil Company, Box 1   |   |                                |                        |   |
| Continental Oil Company,   |   |                                |                        |   |
| Gulf Oil Corporation, Bo   |   |                                |                        |   |
| Skelly Oil Company, Box  |   |                                |                        |   |
| Marathon Oil Company, Bo   |   |                                |                        |   |
| Shell Oil Company, Box 1   | 509, Midland, Texas   | s 79701                        |                        | •   |
|  |   |                                |                        |   |
|  |   |                                |                        |   |
| 6. Were all operators listed in Item 5                           | above notified and furnished                                  | a copy of this application?    | YES X NO               | . If answer is yes, give  |
| date of such notification 8-2                                    | 7-69  | ·                              |                        |   |
|  |   | Aat                            |                        | . 7   |
| CERTIFICATE: I, the undersigned                                  |   |                                | of theHumb             |   |
| Refining Company (   | company), and that I am aut                                   | horized by said company to m   | ake this report; and   | that this report was prepared                                     |
|  | the racto stated incicin                                      |                                |                        | -   |
|  |   | $A \sim A$                     | 20                     | D I (1)   |
|  |   |                                | Your me                | D I (1)   |

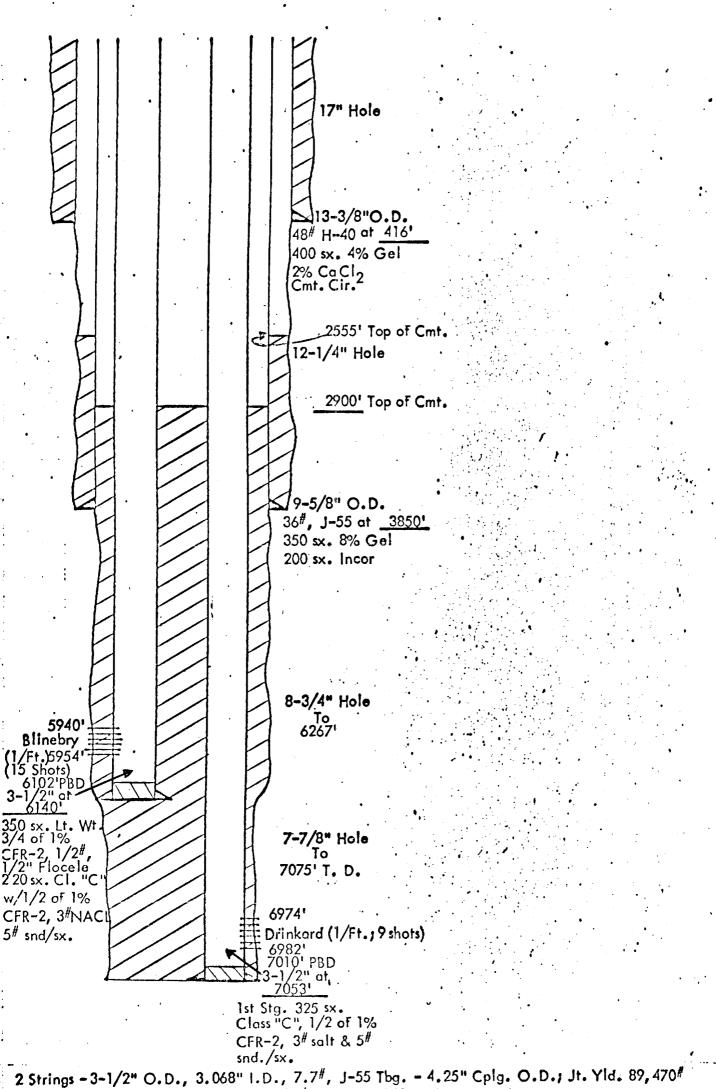
\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

Signature

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or or of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.



BOWERS "A" FEDERAL #32



Capacity - 0.914 Bbl./100 Ft.; 2.943" Drift

2 Strings -2-3/8" O.D., N.U., Tbg. (I.D. 1.995") J-55 Cplg. O.D. - 2.875", Jt. Yld. 49,450",

Int. Yld. - 7,700 Psi, Collapse - 7180 Psi; Capacity 0.387 Bbls./100 Ft.

9-5/8", 36#, I.D. - 8.921", Drift 8.765", J-55, Collapse - 2220 Psi (1-1/8 S.F.)