

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-23246
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name N. HOBBS (G/SA) UNIT SECTION 28
2. Name of Operator SHELL WESTERN E&P INC.	8. Well No. 142
3. Address of Operator P. O. BOX 576, HOUSTON, TX 77001 (WCK 5237)	9. Pool name or Wildcat HOBBS (G/SA)
4. Well Location Unit Letter <u>M</u> : <u>730.7</u> Feet From The <u>SOUTH</u> Line and <u>730.7</u> Feet From The <u>WEST</u> Line Section <u>28</u> Township <u>18S</u> Range <u>38E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3657' DF	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: PB BLINEBRY/DRINKARD; RECOMP TO G/SA ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-15 to 2-28-94:

POH W/PROD EQMT. SET CIBP @ 6570'. RIH W/BLR TO DMP CMT ON TOP OF CIBP. HIT TOL, DMP CMT ON TOL. PMPD 130 BBLS FW DN CSG TO WASH CMT AWAY. DMP 35' CMT ON TOP OF CIBP. SET 2ND CIBP @ 5820'. PERF SA 4068' - 4251' (2 SPF). ACD PERFS 4068' - 4251' W/3000 GAL 28% HCL USING VAR RBP/PKR SETTINGS. INST PROD EQMT & RTP FOR ZN TST.

3-28 to 4-07-94:

POH W/PROD EQMT. SET CIBP @ 4095'. SET CICR @ 4000'. ESTAB INJ RT. PERFS 4068-80' NOT COMM. KO CICR. PUSHED REMNANTS TO CIBP @ 4095'. PERF GRAYBURG 3890' - 3968' (2 SPF). ATTEMPTD TO SET RBP @ 4010', NO SUCCESS. LATCH ONTO RBP, TRY TO SET SEVERAL TIMES. WORK RBP OUT OF HOLE. RUBBERS WORN OFF RBP. SET NEW RBP @ 4000'. ACD PERFS 3890' - 3968' W/2500 GAL 28% HCL USING VAR RBP/PKR SETTINGS. INST PROD EQMT & RTP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Marcus Winder TITLE TECH. MGR. - ASSET ADMIN. DATE 7/13/94
TYPE OR PRINT NAME A. J. DURRANI (713) 544-3797 TELEPHONE NO.

(This space for State Use)

SEP 13 1994

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

Jo Hobbs Drinkard
20 Hobbs Blinebry
CDD