ENERGY AND MINICHALS DEPARTMENT

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OIL CONSERVATION DIVISION P. O. BOX 2088

	FILE	SANTA FE, NE	EW MEXICO 87501					
LANG BEFICE								
	REQUEST FOR ALLOWABLE AND							
ı.	1. PAGNATION OFFICE AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS							
	Shell Wester	Shell Western E&P, Inc.						
	200 North Dairy Ashford, P.O. Box 991, Houston, Texas 77001							
	Keeson(s) for filing / Check proper bo	1=)	Other (Please explain)					
	Recompletion	Change in Transporter of: Oil Dry (
	Change in Ownership X		lensate .	•				
	If change of ownership give name and address of previous owner	Shell Oil Company, P.O). Box 991, Houston, Texa	as 77001				
II.	DESCRIPTION OF WELL AND	1 FASF						
	Lease Name Grimes	Well No. Pool Name, Including 9 Hobbs Blinebr						
	Location	- Weer	State, Fede	ral or Fee Fee				
•	Unit Letter M : 730	Feet From The South L	Ine and 730.7 Feet From	a The West				
	Line of Section 28 T.	emahip 185 Range	38E , NMPM, Lea	Count				
u.	DESIGNATION OF TRANSPOR	TER OF OU AND NATURAL C	AC					
II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Cit of Or Condensate Address (Give address to which approved ex								
	Shell Pipeline Corporation Name of Authorized Transporter of Casinghead Gas (X) or Dry Gas (Phillips Pipeline Company		P.O. Box 1910, Midland, Texas 79702 - Address (Give address to which approved copy of this form is to be sent)					
			4001 Penbrook St, Odessa, Texas 79762					
	If well produces oil or liquide, give location of tanks.	No Change	1s gas octually connected? W	hen NA				
	this production is commingled with that from any other lease or pool, give commingling order number:							
	Designate Type of Completion	On - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res				
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
	Elevations (DF, RKB, RT, GR, etc.)	No. of Santana Santana		·				
	Perforations (DF, RKB, RT, GR, etc.) Perforations		Top Oil/Gas Pay	Tubing Depth				
İ				Depth Casing Shoe				
	TUBING, CASING, AND CEMENTING RECORD							
-	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
į								
V. TEST DATA AND REQUEST FOR ALLOWABLE. (Test must be after recovery of total volume of load oil and must be equal to ar exceed top OIL WELL. Sole for this depth or be for full 24 hours)								
Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)								
ŀ	Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
+	Actual Prod. During Test	CII-BMs.	Water-Bbls.	. Gas-MCF				
L								
	GAS WELL							
	Actual Prod. Teet-MCF/D	Length of Test	Bble. Condensate/AMCF	Gravity of Condensate				
	Teeting Method (pitat, back pr.)	Tubing Pressure (Shut-in)	Caeing Pressure (Shut-in)	Chake Size				
L ن. ر	ERTIFICATE OF COMPLIANC	E	OIL CONSERVA	ION DIVISION				
	·		OIL CONSERVATION DIVISION APPROVED 10 10 10 10 10 10 10 10 10 10 10 10 10					
Œ	hivision have been complied with	a and regulations of the Uli Conservation of with and that the information given		1JUT, 12				
above is true and complete to the best of my knowledge and belief.								
		TITLE OIL & GAS INSPECTOR						
Attorney-in-Fact			This form is to be filed in compliance with null 1104. If this is a request for allowable for a newly drilled or dampene					
			well, this form must be accompenied by a isbulation of the deviation tests taken on the well in accordance with MULE 111.					
-	December 1, 1983 Effective January 1, 1984							
	Liiel	OTTO VALIDATE A LICHT N						

Fill out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition

Separate Forms C-204 must be filed for each post in multiple completed wells.

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