

N. OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

6. Name of Operator Shell Oil Company		7. Unit Agreement Name
8. Address of Operator P. O. Box 1509; Midland, Texas 79702		8. Farm or Lease Name Grimes
9. Location of Well UNIT LETTER M , 730 FEET FROM THE south LINE AND 730 FEET FROM THE west LINE, SECTION 28 TOWNSHIP 18S RANGE 38E NMPM.		9. Well No. 9
10. Field and Pool, or Wildcat Hobbs Blinebry-Drinkard		10. Field and Pool, or Wildcat Hobbs Blinebry-Drinkard
11. Elevation (Show whether DF, RT, GR, etc.) 3657' DF		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>
OTHER <input type="checkbox"/>		OTHER <input type="checkbox"/>	

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-26-78 : Pulled rods on tbg.
4-27-78 : Spotted 250 gals 15% NEA. Pulled 2 3/8" tbg.
4-28-78 : Cut tbg off @ 6186.
4-29-78 : SD
4-30-78 : Drld out scale to 6171". Pld tbg, bit & scraper.
5-01-78 : Drld to pkr @ 6200'.
5-02-78 : Fishing
5-03-78 : Washing out scale. Tagged fill @ 6174'.
5-04-78 : Cleaned out scale to pkr @ 6200'. Circ well clean & pulled tbg. Retrieved part of fish.
5-05-78 : Circ well clean & spotted 200 gals 15% double inhibited acid. Caught part of fish. Pulled tbg, pkr, 28 jts tbg, SN & OPMA.
5-07-78 : Ran production equipment w/2 3/8" tbg & hung @ 7048'. Ran 20-150-RWBM-16-4.
5-08-78 : Restored to production. Well on test.
5-09-78 :
thru Testing
5-22-78 :
5-23-78 : In 24 hrs ppd 13 BO, 25 BW and 168 MCF gas.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED G.W. Tullos G.W. Tullos TITLE Senior Production Engineer DATE 6-20-78

APPROVED BY Jerry Sexton TITLE Dist. 1, Supv. DATE JUN 22 1978