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Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL			
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	OTHER <input type="checkbox"/>
b. TYPE OF COMPLETION			
NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>
		DIFF. RESVR. <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

7. Unit Agreement Name
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8. Farm or Lease Name
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9. Well No.
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10. Field and Pool, or Wildcat
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11. County
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12. County
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2. Name of Operator
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3. Address of Operator
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4. Location of Well
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UNIT LETTER <u>M</u>	LOCATED <u>730.7</u>	FEET FROM THE <u>south</u>	LINE AND <u>730.7</u>	FEET FROM
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THE <u>west</u>	LINE OF SEC. <u>28</u>	TWP. <u>18-S</u>	RGE. <u>38-E</u>	NMPM
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15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
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20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
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26. Type Electric and Other Logs Run	27. Was Well Cored
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28. CASING RECORD (Report all strings set in well)
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29. LINER RECORD	30. TUBING RECORD
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31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
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33. PRODUCTION
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34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
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35. List of Attachments
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36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
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SIGNED <u>J. D. Duren</u>	TITLE <u>Staff Operations Engineer</u>	DATE <u>10-7-69</u>
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* Retrievable BP set @ 6020'.
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# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

### Southeastern New Mexico

### Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2644'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3367'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3680'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3971'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5344'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____ 5742'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6444'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6550'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

### FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	139'		Sandstone				
	377'		Redbed				
	1814'		Salt, Anhydrite				
	2837'		Anhydrite, Gyp				
	3773'		Anhydrite, Dolomite				
	3787'		Anhydrite				
	5000'		Lime				
	6234'		Dolomite				
	6440'		Lime				
	6645'		Dolomite				
	6874'		Dolomite, limestone				
	7102'		Limey dolomite				