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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 2 1969

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|---|---|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Shell Oil Company | 8. Farm or Lease Name Grimes |
| 3. Address of Operator P. O. Box 1509, Midland, Texas 79701 | 9. Well No. 9 |
| 4. Location of Well UNIT LETTER M , 730.7 FEET FROM THE South LINE AND 730.7 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 18-S RANGE 38-E NMPM. | 10. Field and Pool, or Wildcat Hobbs Blinebry |
| 15. Elevation (Show whether DF, RT, GR, etc.) East 3645' DF | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 1 through September 2, 1969

- Cemented 86 joints (3503.2') 7" 23# 8rd 7+ ST&C, new and used liner. Hung at 3589' with TIW hanger and cemented with Dowell at 7102' with 290 sxs TIW with 7.5# sacks salt + 5#/sx Kolite + 1/4# sx cell flakes + 430 sx Class H neat.
- Bumped plug at 7:35 AM 9-2-69 with 2400 psi. Float held o.k.
- Drilled firm cmt from 3197' to top of liner at 3589'. WOC 12 hours.
- Option 2:
 - 3503.2 cu. ft.
 - 290 sacks TIW with 7.5# sacks salt + 5#/sx Kolite + 1/4# sack cell flakes + 430 sx Class H neat.
 - 60°
 - 64°
 - 2400 psi
 - 12 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---------------------------------|----------------------------------|------------------------|
| SIGNED <u>M. O. Traugott</u> | TITLE <u>Petrophysical Engr.</u> | DATE <u>9-3-69</u> |
| APPROVED BY <u>[Signature]</u> | TITLE <u>SUPERVISOR DISTRICT</u> | DATE <u>SEP 8 1969</u> |
| CONDITIONS OF APPROVAL, IF ANY: | | |