

**District I**  
1625 N. French Dr., Hobbs, NM 87240  
**District II**  
811 South First, Artesia, NM 87210  
**District III**  
1000 Rio Brazos Rd., Aztec, NM 87410  
**District IV**  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION

2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO.	30-025-23252
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No. 25696	
7. Lease Name or Unti Agreement Name State "I-29"	
8. Well No.	6
9. Pool name or Wildcat Hobbs: Upper Blinbry	
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 6346	

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐  
2. Name of Operator  
Texland Petroleum - Hobbs, L.L.C

3. Address of Operator  
777 Main Street, Ste 3200  
Fort Worth, Tx. 76102

4. Well Location  
Unit Letter P : 330 feet from the South line and 660 feet from the East line  
Section 29 Township 18S Range 38E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: Plug Back <input checked="" type="checkbox"/>

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

11/1/02 MI BOF Well Service. TOH. TIH w/Alpha CIBP and 2 3/8" tbg. CIBP set @ 6120'. Dump 20' of cmt on CIBP. TOH & LD 2 3/8" tbg. RU Schlumberger WL. Run GR-CCL cased hole correlation log 5100-6100. Perf 7" casing 2 SPF at 5885 - 5934. Total 38 holes. TIH w/ Model R pkr x 2 7/8 tbg. PSA: 5835. RU BJ Services. Load csg w/295 bbl of FW. Acidize down 2 7/8 tbg w/3500 gal of 15% HCL x 75 ball searlers. Flush w/40 BFW. Air 4.5 bpm, ATP 800#, Max 2600#. Had good ball sealer action, no ball out. ISIP 0#. Load 124 bbl. RU to swab IFL 5000. Swab 12 bbl of water. FFL 5000. 11/6/02 SITP 90#. IFL 5400. No recovery on swab run. Calc BHP 310#. Release pkr. Run pkr past perfs. TOH Load 407 bbls run 178 jts. 2 7/8 prod. tbg TAC set at 5645, 6 jts of 2 7/8 tbg 1 jt. of 2 7/8 IPC & Seating nipple w/collar @ 5872. Start TOH w/rods & pump. Run 1 1/2 polish rod, 8' of rod subs, 57 1" grade D rods, 69 7/8" grade D rods, 99 3/4" grade D rods, 6 1 1/2 sinker bars & 1 3/4x2 1/2x25' HF RHBC insert pump. Load 407 bbls. Move out service unit.

JAN 2003  
RECEIVED  
Hobbs  
OCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Regulatory Analyst

DATE

Type or print name Ann Burdette

Telephone No. (817)336-2751

(This space for State use)

APPROVED BY

ORIGINAL SIGNED BY  
GARY J. WINK  
TITLE

DATE

Conditions of approval, if any:

OC FIELD REPRESENTATIVE / STAFF MANAGER