

District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.	30-025-23252
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	25696
7. Lease Name or Unti Agreement Name	State "I-29"
8. Well No.	6
9. Pool name or Wildcat	Hobbs: Drinkard
10. Elevation (Show whether DR, RKB, RT, GR, etc.)	6346

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator  
Texland Petroleum - Hobbs, L.L.C

3. Address of Operator  
777 Main Street, Ste 3200  
Fort Worth, Tx. 76102

4. Well Location  
Unit Letter P 330 feet from the South line and 660 feet from the East line  
Section 29 Township 18S Range 38E NMPM County Lea

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b> PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: Repair Casing <input checked="" type="checkbox"/>	<b>SUBSEQUENT REPORT OF:</b> REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER: <input type="checkbox"/>
--	--

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

Bleed off casing and bradenhead pressure. Monitor flowback. RUSU. ND WH and look for leaks in seal ring to see if bradenhead leak is in wellhead. Pull rods and pump. Tag PBTB @ 6986' and PTG. Evaluate need for cleanup treatment on Drinkard perfs 6652'-6929' based on whether buildup is found on tubulars and if fill is found when tagging TD. Run 7" RBP on tubing and set @ 4000'. Get off packer and pull up hole few feet and load hole w/ water. Test casing to 500#. With hole full of fluid RU Schlumberger and run GR-CLL-PAL-CBL to find top of cement behind 9 5/8" 36# casing and to evaluate wall loss and find possible hole(s) in casing. If casing pressure test pressure failed and holes were found by CLL, locate holes with tubing and 9 5/8" packer. (NOTE: 7" liner top @3549'). The conditions found will determine how to repair the casing - cement squeeze, pull casing and bowl over. Swab to unload fluid. Run rods and pump and return to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann Burdette TITLE Regulatory Analyst

DATE 12/19/01

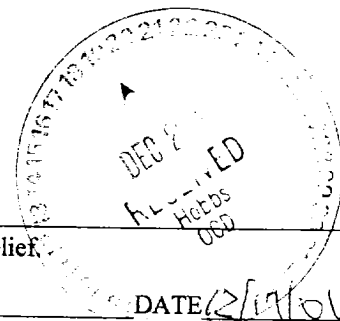
Type or print name Ann Burdette

Telephone No. (817)336-2751

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

Conditions of approval, if any:

DATE DEC 26 2001



525