

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-23252
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	STATE 1-29
8. Well No.	6
9. Pool name or Wildcat	HOBBS; UPPER BLINEBRY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Chevron U.S.A. Inc.
3. Address of Operator P.O. Box 1150, Midland, TX 79702	4. Well Location Unit Letter P : 330 Feet From The SOUTH Line and 660 Feet From The EAST Line Section 29 Township 18S Range 38E NMPM LEA County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: TST TUBB PERFS, PERF DRK ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A., INC. PROPOSES TO:
POH W/PROD EQPT. TEST BLINEBRY PERFS 5882'-5939' W/300 PSI; IF TEST OK, LEAVE PERFS. IF NOT
OK, SQ 5882'-5939' W/RECOMMENDED CMT. CLEAN OUT TO 6511'. TEST CSG 6350'-6511' W/300 PSI; IF
DOES NOT TST, REPAIR CSG LEAK. CLEAN OUT TO 7000'. RUN SPECTRAL GAMMA RAY/CCL 5200'-7000'.
IF TUBB TEST MARGINAL, SQ TUBB PERFS 6540'-6558'; IF PRODUCTIVE, LEAVE TUBB PERFS.
PERF DRINKARD AS LOG INDICATES AND DHC DRINKARD & TUBB. RIH W/PROD EQPT. PRODUCE AS GAS WELL
IN TUBB & DRINKARD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. K. Ripley TITLE TECHNICAL ASSISTANT DATE 4/1/97
TYPE OR PRINT NAME J. K. RIPLEY

TELEPHONE NO. (915)687-7148

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 04 1997
CONDITIONS OF APPROVAL, IF ANY: _____