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FILE

U.S.G.S.

LAND OFFICE

TRANSPORTER

OIL

GAS

OPERATOR

PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION

REQUEST FOR ALLOWABLE

AND

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104

Supersedes Old C-104 and C-110

Effective 1-1-65

NAME CHANGE

ATLANTIC P. L. CO.

TO

ARCO P. L. CO.

EFF. 1-1-71

I. Operator

Standard Oil Company of Texas - A Division of Chevron Oil Company

Address

3610 Avenue B, Snyder, Texas 79549

Reason(s) for filing (Check proper box)

New Well

Recompletion

Change in Ownership

Change in Transporter of:

Oil

Dry Gas

Casinghead Gas

Condensate

Other (Please explain)

MAY 1, 1970, STANDARD OIL COMPANY OF TEXAS IS CHANGING ITS OPERATING NAME TO CHEVRON OIL COMPANY

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name

State 1

Well No.

6

Pool Name, Including Formation

Hobbs (Blinebry)

Kind of Lease

State, Federal or Fee

State

Lease No.

B-2277-1

Location

Unit Letter

P

330

Feet From The

South

Line and

660

Feet From The

East

Line of Section

29

Township

18S

Range

38E

NMPM,

Lea

County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate

Atlantic Pipeline Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 1190, Midland, Texas 79701

Name of Authorized Transporter of Casinghead Gas or Dry Gas

Phillips Petroleum Company

Address (Give address to which approved copy of this form is to be sent)

P. O. Box 6666, Odessa, Texas

If well produces oil or liquids, give location of tanks.

Unit

P

Sec.

29

Twp.

18S

Rge.

38E

Is gas actually connected?

Yes

When

10-5-69

IV. COMPLETION DATA

If this production is commingled with that from any other lease or pool, give commingling order number: PC 386

Designate Type of Completion - (X)

Oil Well

X

Gas Well

New Well

X

Workover

Deepen

Plug Back

Same Res'v.

Diff. Res'v.

Date Spudded

8-22-69

Date Compl. Ready to Prod.

10-1-69

Total Depth

7015

P.B.T.D.

6511

Elevations (DF, RKB, RT, GR, etc.)

GR - 3646'

Name of Producing Formation

Blinebry

Top Oil/Gas Pay

5746'

Tubing Depth

5974'

Perforations

5882-98', 5903-07', 5910-14', 5918-39'

Depth Casing Shoe

7013'

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE

CASING & TUBING SIZE

DEPTH SET

SACKS CEMENT

17 1/2"

13-3/8"

378

400 to Surface

12 1/4"

9-5/8"

3800

600

8-3/4"

7", 5 1/2" Liner

3549 to 7013'

700

6-1/4"

2-7/8"

5974'

None

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks

10-1-69

Date of Test

10-9-69

Producing Method (Flow, pump, gas lift, etc.)

Pump

Length of Test

24

Tubing Pressure

None

Casing Pressure

25

Choke Size

None

Actual Prod. During Test

114

Oil-Bbls.

114

Water-Bbls.

7

Gas-MCF

47.1

GAS WELL

Actual Prod. Test-MCF/D

Length of Test

Bbls. Condensate/MMCF

Gravity of Condensate

Testing Method (pitot, back pr.)

Tubing Pressure (shut-in)

Casing Pressure (shut-in)

Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

B. Davidson

(Signature)

District Drilling Supervisor

(Title)

October 9, 1969

(Date)

OIL CONSERVATION COMMISSION

APPROVED

BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply