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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2277-1
7. Unit Agreement Name
8. Farm or Lease Name State /
9. Well No. 6
10. Field and Pool, or Wildcat Undesignated
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-
2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Co.
3. Address of Operator 3610 Avenue S - Snyder, Texas 79549
4. Location of Well UNIT LETTER P , 330 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 29 TOWNSHIP 18S RANGE 38E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) GL 3646

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD - 7015' 9-14-69.

Set 5½" - 7" tapered liner. 5½" 7013' to 6501'. 7" 6501' to 3549'.
Cemented liner with 700 sacks cement. Reversed out 140 sacks.
WOC 3:15 A.M. 9-18-69.

After 80 hours WOC, tested 9-5/8" casing and liner to 1500 psi. No pressure loss in 30 minutes.

Perforated Tubb interval 6540-48', 6552-58'. Now testing.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **B. Davidson** *B. Davidson* TITLE **District Drilling Supervisor**

DATE **9-23-69**

APPROVED BY *[Signature]*
CONDITIONS OF APPROVAL, IF ANY:

TITLE **SUPERVISOR DISTRICT**

DATE **SEP 25 1969**