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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No. B-2277-1	
7. Unit Agreement Name	
8. Farm or Lease Name State 1	
9. Well No. 6	
10. Field and Pool, or Wildcat Undesignated	
12. County Lea	
19. Proposed Depth 7050	19A. Formation Blaine
20. Rotary or C.T. Rotary	21. Elevations (Show whether DE, RT, etc.) Will report later
21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Not selected
22. Approx. Date Work will start 8-20-69	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work	
b. Type of Well	DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>	
2. Name of Operator Standard Oil Company of Texas - A Division of Chevron Oil Company	
3. Address of Operator 3610 Avenue S - Snyder, Texas 79549	
4. Location of Well UNIT LETTER P LOCATED 330 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE OF SEC. 29 TWP. 18S RGE. 38E NMPM	
19. Proposed Depth 7050	
19A. Formation Blaine	
20. Rotary or C.T. Rotary	
21. Elevations (Show whether DE, RT, etc.) Will report later	
21A. Kind & Status Plug. Bond Blanket	
21B. Drilling Contractor Not selected	
22. Approx. Date Work will start 8-20-69	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13-3/8"	48	360	To Surface	Ground Level
12 1/2"	9-5/8"	36	3800	500	2000
8-3/4"	7" - 5 1/2" Liner	20# - 23#	7050	600	3600
	5 1/2" 17#				

Drill to 370' and set surface casing. Test to 1000 psi.
Drill to 3800' and set intermediate. Test to 1500 psi.
Drill to TD, log and set 7" and 5 1/2" tapered liner. Test to 1500 psi.
Dual complete with two strings 2-3/8" tubing.

THE COMMISSION MUST BE NOTICED 30
24 HOURS PRIOR TO RUNNING
CASING.

APPROVAL VALID
FOR 30 DAYS UNLESS
EXTENSION OBTAINED.

EXPIRES 11-13-69

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed **B. Davidson** Title **District Drilling Supervisor** Date **August 11, 1969**

(This space for State Use)

APPROVED BY **[Signature]** TITLE **SUPERVISOR DISTRICT** DATE **AUG 13 1969**

CONDITIONS OF APPROVAL, IF ANY: