UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK 1a. TYPE OF WORK DRILL TO DRILL, DEEPEN PLUG BACK DRILL DEEPEN PLUG BACK C. INTER AGREEMENT S DRILL DEEPEN PLUG BACK C. INTER AGREEMENT S DRILL DEEPEN PLUG BACK C. INTER AGREEMENT S C. INTER AGREEMENT S C	u No. 42-R1425.
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3. ADDRESS OF OPERATOR 34 Box 1600, Midland, Texas 79701 10. FIELD AND POOL ON HIGH STATE PROFECTION OF WELL (Report location clearly and in accordance with any State requirements.*) 10. FIELD AND POOL ON HIGH STATE PROFECTION OF WELL (Report location clearly and in accordance with any State requirements.*) At surface 1,380' F3L & 2,120' F1L 10. FIELD AND POOL ON HIGH STATE PROFECTION FROM NEAREST TOWN OR POST OFFICE* 2 11. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* 12. COUNTY OR PARISH 2 11. DISTANCE FROM PROPOSED* 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED 10. DISTANCE FROM PROPOSED LOCATION* 10. FROPOSED DEPTH 10. OF ACRES ASSIGNED 10. NO. OF ACRES ASSIGNED 11. DISTANCE FROM PROPOSED LOCATION* 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 10. FROPOSED DEPTH 12. COUNT ON THIS LEASE, FT. 1403 7,1001 10. STATE TO CABLE TOOLS 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 1403 7,1001 22. APPROX. DATE WOR ADDENT TO STATE TO DEPTH	ederal
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2 (11 les West of Hobbs, Mew Mexic) Lea 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 523' 16. NO. OF ACRES IN LEASE TO BLASE LINE, FT. (Also to nearest drig. unit line, if any) 523' 16. NO. OF ACRES IN LEASE TO BLASE LINE, FT. (Also to nearest drig. unit line, if any) 523' 17. NO. OF ACRES ASSIGNED TO THIS WELL 17. NO. OF ACRES ASSIGNED TO THIS WELL 18. DISTANCE FROM PROPOSED LOCATION* TO MARKEST WELL, ORIGINAL ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS OR APPLIED FOR, ON THIS LEASE, FT. 140' 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7,100' To be filed later 22. APPROX. DATE WC 23. 23.	78.5
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 520* 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 14.)* 21. ELEVATIONS (Show whether DF, RT, GR, etc.) To be filed later 23.	1 13. STATE
LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig, unit line, if any) 520' 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 21. ELEVATIONS (Show whether DF, RT, GR, etc.) To be filed later 23.	New Mexico
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7,100* 22. APPROX. DATE WO 23. 24. August 19.	
OR APPLIED FOR, ON THIS LEASE, FT. 140) 7,100' Botary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) 7,100' Botary To be filed later August 19,	ikard
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 22. APPROX. DATE WO To be filed later August 19.	
23	
The state of the s	1969
SIZE OF HOLE SIZE OF CASING WEI-HT PER FOOT SETTING BEPTH OF AN ITY OF OFMER	
	NT
$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	
5 3/4" hole to 5,000' and reduce to	
7 7/8" 3 1/2 7.7# 0,000 900 sacks *** 3 1/2 7.7# 7,000 "	
*Circulate to surface using flass is report w/hi del & 20 CaCl.	
""Circulate back to salt section at approximately 2,500" using Class 1 cement Gel and 200 sacks neat cement on bottom.	5 W/39
***Run 2 strings of 3 1/2 nonconcentric J-39 nonupset easing. 1 string to 6,0	DOOL Par
the Blinebry & 1 string to 7,000' for the Drinkard. Geneut long strings w	Auli) sucks
Class "C" Cement w/.5% CFR-2.3/ salt & 5# sand added per sack cement short	string
w/350 sacks Litewate cement w/.75% CTR-2 & 1/2# Floses1 added per sack.	
Minimum Mud for samples.	
HOWCO method of cementing to is used.	
IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and propose zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depth preventer program, if any.	ed new productive hs. Give blowout
signed To Pinkerton TITLE Proration Supervisor DATE 8-15-	.6 <u>9</u>
(This space for Federal or State office use)	
PERMIT NO APPROVAL DATE	
APPROVED BY TITLE DATE	
CONDITIONS OF APPROVAL, IF ANY : DATE	
in the second	
*See Instructions On Reverse Side	

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On Reverse Side

Instructions

General: This form is designed for submitting proposals to perform certain well operations, as indicated, on all types of lands and leases for appropriate action by either a Federal or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable State or Federal regulations concerning subsequent work proposals or reports on the well.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on this reverse side, show ing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal or State agency offices. Items 15 and 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective production zone.

Item 22: Consult applicable Federal or State regulations, or appropriate officials, concerning approval of the proposal before operations are started.

27 U.S. GOVERNMENT PRINTING OFFICE 1943 CO. 711, 398

ete Lse.No	WELL	L ATION AN	D ACREAGE DEE	DICATION PL	•	Supersede Effective	
ueral Lse. No. I.C-()52255(8) 	istances must be fro	om the outer bounderie	es of the Section.			
Operator	•		Lease	T. J. J		Well Ho.	
Humble Oil & Re Unit Letter See	ction Townsh		Bowers "A"	Federal County		34	
J		South	38 East	Le	38.		
Actual Footage Location 1.980 fr	et from the South	lin e om d	2120		East		
Ground Level Elev:	Producing Formation		Pool	fect from the	De	line dicated Acreage;	
	Blinebr	У	Hobbs	Elinebry		40	Acr
1. Outline the a	creage dedicated to	the subject we	ll by colored penc	il or hachure	marks on the p	lat below.	
interest and r 3. If more than c	one lease of different	ownership is de	edicated to the we				
dated by comm	nunitization, unitizati] No If answer is	ion, force-poolin s "yes," type of	g. etc? consolidation				
this form if ne No allowable	"no," list the owners ccessary.) will be assigned to th c, or otherwise) or until	e well until all	interests have bee	en consolidat	ed (by commur	nitization, unitiza	atio
× /	PI	9	B	A	С	ERTIFICATION	
					tained herein	fy that the informatio is true and complete owledge and belief.	
		$\sqrt{2}$			Name /)		
		F	G	. н	Position	<u>i she se se s</u>	
					1 12 3 19.	Store Property	
	$+$ \times					le Oil & Refining	; Co
	$ \mathbf{i} $				Box 1600 Min	dland, Texas	
	U N					15, 1969	
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	$\mathbf{i} \ge \mathbf{j}$		لر لا		I hereby cert	ify that the well loo	catic
		K.	. 2120'		shown on this	plat was plotted from	rfie
					notes of actu	al surveys made by	me (
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				· · · · · · . 10 1001720	Certificate No.	<u>1 </u>	· .

ie Lse.No	53624	NEW MEXICO	GIL CONSE	RVATION CO	MMISSION	•	Form C-102
e Lse. No.	072077(-)	WELL L ATIC	N AND ACR	EAGE DEDIC	CATION PI		Supersedes C-1 Effective 1-1-65
ITAI LSE. 40	-032233(a)	All distances mus	it be from the ou	iter boundaries	of the Section		
erator Humble Oil &	Refining Co.		Lease Bow	vers "A"	Federal	•	Well 145 34
	Section 30	Township 18 South	Ran		County	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	
tual Footage Locat					;		
1980	feet from the			2120	eet fmm the	East	lir-e
ound Level Elev.	Producing Fo	rink rd	P-sol H	lobbs Drin	kard	De	dicated Acreage: 80 Acre
1. Outline the	acreage dedic	ated to the subje	et well by co	olored pencil	or hachure	marks on the p	
 interest and 3. If more than dated by cor Yes [royalty). one lease of o nmunitization, No If a	different ownership unitization, force-j unswer is "yes," ty	p is dedicate pooling. etc? ype of consol	d to the well	, have the i	nterests of al	eof (both as to workin 1 owners been consol 1. (Use reverse side o
No allowable	e will be assign	ned to the well unt	il all interest ndard unit, e	ts have been	consolidat	ed (by commun s, has been ap	nitization, unitization proved by the Commis
			X			tained herein	fy that the information cor is true and complete to th owledge and belief.
		F	G		- H	Box 1600 Mi	le Oil & Refining Co. dland, Texas
			<u> </u>	+/ +-/			
	M H H			 2120' 		shown on this notes of actu under my supe	tify that the well location plot was plotted from field al surveys made by me o ervision, and that the same correct to the best of my fibelief.
		,080 ⁽			P	shown on this notes of actu under my supe is true and a knowledge and Date Surveyed Augu	plat was plotted from field al surveys made by me o cryssion, and that the same correct to the best of my dibelief. (st 15, 1989) contant Engineer