

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-23263
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit (formerly State G No. 5)
2. Name of Operator Altura Energy LTD	8. Well No. 122
3. Address of Operator P.O. Box 4294, Houston, Texas 77210-4294	9. Pool name or Wildcat Hobbs; Grayburg - San Andres
4. Well Location Unit Letter <u>E</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>33</u> Township <u>18-S</u> Range <u>38-E</u> NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3657' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plugback to Grayburg-San Andres ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/27/97 - 10/29/97: MI x RU. RIH w/WL, set CIBP @ 5250' x cap w/35' cement. ND BOP. Load x test casing (500 psi x 30 min.). Shut well in. RD.

12/29/97 - 1/6/98: MI x RU. Run cement bond log. Perf @ 4183' - 90', 4198' - 4205', 4216' - 45', 2 JSPF. Acidize perfs x 2000 gal. 15% acid. RIH w/ESP x hook up flow line. RD x MO.

2/11/98 - 2/17/98: MI x RU. TOH w/production equipment. RU Schlumberger x perf @ 4051' - 63', 4089' - 4115', 4121' - 27', 4135' - 47', 4157' - 78', 4203' - 10', 4255' - 69', 4274' - 83', 2 JSPF. Acidize perfs x 5350 gal. 15% acid. TIH w/ESP x 2-7/8" tbg, hook up electricity, RD x MO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 3/11/98
TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. (281) 552-1158

(This space for State Use)

APPROVED BY Chris Williams TITLE DISTRICT 1 SUPERVISOR DATE MAR 11 1998

CONDITIONS OF APPROVAL, IF ANY:

