

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-23263

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Altura Energy LTD

3. Address of Operator
P.O. Box 4294, Houston, Texas 77210-4294

7. Lease Name or Unit Agreement Name
North Hobbs G/SA Unit
(formerly State G No. 5)

8. Well No. 122
9. Pool name or Wildcat
Hobbs; Grayburg - San Andres

4. Well Location
Unit Letter E : 1980 Feet From The North Line and 660 Feet From The West Line
Section 33 Township 18-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3657' DF

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Plugback to Grayburg-San Andres ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10/27/97 - 10/29/97: MI x RU. RIH w/WL, set CIBP @ 5250' x cap w/35' cement. ND BOP. Load x test casing (500 psi x 30 min.). Shut well in. RD.

12/29/97 - 1/6/98: MI x RU. Run cement bond log. Perf @ 4183' - 90', 4198' - 4205', 4216' - 45', 2 JSPF. Acidize perfs x 2000 gal. 15% acid. RIH w/ESP x hook up flow line. RD x MO.

2/11/98 - 2/17/98: MI x RU. TOH w/production equipment. RU Schlumberger x perf @ 4051' - 63', 4089' - 4115', 4121' - 27', 4135' - 47', 4157' - 78', 4203' - 10', 4255' - 69', 4274' - 83', 2 JSPF. Acidize perfs x 5350 gal. 15% acid. TIH w/ESP x 2-7/8" tbq, hook up electricity, RD x MO.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mark Stephens TITLE Business Analyst (SG) DATE 3/11/98
TYPE OR PRINT NAME Mark Stephens TELEPHONE NO. (281) 552-1158

(This space for State Use)
ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2A Hobbs Paddock

