

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
A-1573

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State G
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>E</u> 1980 FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18</u> RANGE <u>38</u> NMPM.	10. Field and Pool, or Wildcat Hobbs Paddock
15. Elevation (Show whether DF, RT, GR, etc.) 3641' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☒  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
OTHER ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPNS. ☐  
CASING TEST AND CEMENT JOBS ☐  
OTHER ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to open additional pay and acid stimulate:  
MI X RUSU. POH with rods and pump and tubing. Perf interval 5330-40 with 4 JSPF and 90° phasing using 4" hollow carrier casing gun. Use the Dresser Atlas PFC Gamma Ray dated 9-27-85 to perforate off of. RIH with a PPIP with 1 ft spacing and acidize the intervals 5346-69' with 25 gal of acid per foot. Pull up and acidize the intervals 5330-40 with 50 gal of acid per foot. Pull to 5300 and set packer, pull RFC valve and acidize with 1925 gal.

Acid treatment volumes as follows:

3000 gals 15% HCL 30 gal EDTA  
6 gal WA-212  
3 gal WA-211

Swab acid load. RD and MOSU. Return to production.

I, hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Steve Brownlee S. Brownlee

TITLE Admin. Analyst

DATE 4-3-87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

DATE APR 7 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED  
APR 6 1987  
OCD  
HIGHERS OFFICE