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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form O-105
Revised 11-84

5a. Initial Type of Lease	State ☒ Fee ☐
5b. State Oil & Gas Lease No.	A-1573

1a. TYPE OF WELL	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER Recompletion

2. Name of Operator	Amoco Production Company	7. Date of Report Made	
3. Address of Operator	P.O. Box 68, Hobbs, NM 88240	8. State of Lease Name	State G
4. Location of well		9. Well No.	5

UNIT LETTER E	LOCATED 1980	FEET FROM THE North	LINE AND 660	FEET FROM	12. County
THE West	LINE OF SEC. 33	TWP. 18-S	RGE. 38-E	NMPM	Lea

15. Date Spudded 9-24-85	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.) 10-8-85	18. Elevations (DF, RAB, RT, GR, etc.) 3657' RDB	19. Elev. Casinghead
20. Total Depth 7040	21. Plug Back T.D. 5745	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
5346-5369 Hobbs Paddock	No

26. Type Electric and Other Logs Run	27. Was Well Cored
	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48	425	17 1/2	400 AX	Surf
9 5/8"	32.3-36	3958	12 1/4	550 AX	Cpx 1640'
7"	20-26	7040	8 5/8	700 AX	Cpx 3500'

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	5453	

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
5346-5369', 4 JSF, .5"	DEPTH INTERVAL
	5346-5369
	AMOUNT AND KIND MATERIAL USED
	2050 gals 15% NEFE HCL

33. PRODUCTION							
Date First Production 10-4-85	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Producing	
Date of Test 10-7-85	Hours Tested 24	Choke Size	Prod'n. For Test Period	Oil - Bbl. 62	Gas - MCF 0	Water - Bbl.	Gas - Oil Ratio 0
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
TSTM	

35. List of Attachments
None

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Mary C. Clark	TITLE Admin. Analyst	DATE 10-8-85

RECEIVED

OCT 10 1985

OCT. RICE
HOBBS OFFICE