

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

5a. Indicate Type of Lease  
State ☒ Fee ☐

5. State Oil & Gas Lease No.  
A-1573

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Amoco Production Company

3. Address of Operator  
P. O. Box 68, Hobbs, New Mexico 88240

4. Location of Well  
UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM  
THE West LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name  
State G

9. Well No.  
5

10. Field and Pool, or Wildcat  
Hobbs Blin/Drinkard

15. Elevation (Show whether DF, RT, GR, etc.)  
3657' RDB

12. County  
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

TEMPORARILY ABANDON ☐

PULL OR ALTER CASING ☐

OTHER ☐

PLUG AND ABANDON ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒

COMMENCE DRILLING OPNS. ☐

CASING TEST AND CEMENT JOB ☐

OTHER ☐

ALTERING CASING ☐

PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 4-25-83. Pulled rods, pump, tubing and seating nipple. Pumped 75 bbl 2% HCL and FW. Lost tailpipe and latched seal assembly in packer at 6058' and tailpipe at 6416'. Ran seating nipple and landed at 5980'. Removed BOP and installed tree. Acidized with 6600 gal 15% acid and additives. Flush with 50 BW and 2% KCL. Swabbed 26 hrs. and recovered 218 BLW and 16 BLO. Strong show of gas after each swab. Began pump testing 5-4-83. Pumped 108 BO, 196 BLW and 0 MCF in 216 hours. Tubing parted and moved in service unit 5-12-83. Pulled up 23 jt. of tubing and flanged up well head. Moved out service unit 5-12-83 and flowed 4 BLO, 1 BLW and 317 MCF last 24 hours. Moved in service unit 5-18-83. Load tubing with 120 BFW and 2% KCL. Nipple up BOP's and ran free point. Unable to get below 200' due to paraffin. Ran chemical cutter and cut tubing at 3022'. Tag top of fish 90' from surface. Tag fish at 820' and latch onto. Tag top of fish at 3040' and rotate out of seal assembly. Ran spear, shoe, jars and tubing, landing at 5900'. Sting into packer and jar packer loose. Pulled up fishing tools and recovered junk from packer. Ran packer and tubing. Tested at 6000 psi with packer at 6046' and seating nipple at 5980'. Ran rods and pump. Moved out service unit 5-30-83. Pumped 191 BO, 1546 BLW and 149 MCF in 1200 hours. No further report until all load water has been recorded and a determination of stabilized production can be made.

0+4-NMOCD,H 1-HOU R. E. Ogden RM 21.150 1-F. J. Nash, HOU RM 4.206 1-SUSP

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Peter J. Sena TITLE Assist. Admin. Analyst DATE 11-29-83

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT I SUPERVISOR

TITLE

DATE DEC 1 1983

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 30 1983

G.C.D.  
HOBBS OFFICE