NO. OF COPIES REC		ļ — ₁										C-105		
SANTA FE	ON_								•			ised 1-1-65	-	
FILE				NEW	MEXICO	OIL CO	NSERVATIO	OMMIS	NOI		State	ate Type of L		
U.S.G.S.		+	WELL	_ COMPL	E HON C	OR REC	OMPLET	ON REPOR	INA TS	DILOG		Oil & Gas Le	Fee	
LAND OFFICE										!	<i>E7</i> -	1577	350 110.	
OPERATOR										1	dille	rirrir	ammi	
la. TYPE OF WELL	-										7. Unit	Agreement Nar	пе	
b. TYPE OF COME	PLETION	W E	🛛	GAS Wel		DRY	OTHER							
NEW IN WORK PLUG DIFF.										8. Farm or Lease Name				
2. Name of Operator										9. Well No.				
PAN AMERICA 3. Address of Opera		ROLEUM (CORPO	RATION								5		
1		A A GODA/S	• •				1 11.	inceic.	NIA T		10. Field and Pool, or Wildcat			
BOX 68, HOR	DS, 14.	ML 0024U					<u> </u>	DESIG	MAI	ヒレ	HOBE	35- BLII	YEBRY	
										Ì				
UNIT LETTER E		OCATED /	980)	<i>1</i>	YAP:	TH	660	•					
1								11111111	1111	TFROM	12, Coun		HHHH	
THE WEST LINE 15. Date Spudded	OF SEC.	33.	TWP. /	8-5	GE. 38-	E NMPN					1FA			
15. Date Spudded	16.	Date T.D. I	Reached	17. Date	Compl. (R	Ready to	Prod.) 18.	Elevations (OF, RKE	B, RT, G	R, etc.)	9. Elev. Cast	ninghead	
8-23-69	l	9-29	-69	1	0-10) - 69		.365	57 A	RD	B	,		
20. Total Depth	•	21. Plu	ng Back	: T.D. つう!	22.	If Multip Many	le Compl., Ho		ervals illed By	Rotary	Tools	Cable T	'ools	
24. Producing Interv	al(s), of	this comple	tion -	Top. Botto	m Name		<u>ــــــــــــــــــــــــــــــــــــ</u>		<u> </u>	<u>: 0</u> -	TD_	<u> </u>		
	, ,,			- opi Botto	in, ivalie			100	p.			25. Was Dir Made	ectional Survey	
5856	- 55	361 Logs Run	$\mathcal{B}_{\mathcal{S}}$	UNF	RPV									
				^	<u> </u>						27.	. Was Well Co	V O	
acoustil	100 1	mini	1		-11		,, ,						,	
	ou		<u> 100 a</u>	NU	2ℓ - $\forall n$	Kd. F	rou.				-	Λ	/2	
28.	09,	IAINA	log,		SING RECO	ORD (Rep	port all string	s set in well)					<u>/o</u>	
		EIGHT LB.		CA	SING RECO		port all string			NG RECO	RD	AMOU	O NT PULLED	
28.				CA			***			NG RECO	PRD	AMOU	NT PULLED	
28.				CA			***			NG RECO	RD	Амоц	O NT PULLED	
28.				CA			***			NG RECO	RD	AMOU	O NT PULLED	
28.		EIGHT LB.	/ /Fτ. <i>DR</i> .	CA			***			7			O NT PULLED	
28. CASING SIZE	SE	EIGHT LB.	/FT.	CA DEPT		20	***	REP)	DET	TI	JBING RE	CORD		
CASING SIZE	SE	EIGHT LB.	/FT.	CA DEPT /// RECORD	ARD	20	LE SIZE	REP	DET	TU DEP	JBING RE	CORD PAG	CKER SET	
28. CASING SIZE 29. SIZE	SE	EIGHT LB.	/FT.	CA DEPT //V K RECORD DITTOM	ARD	20	LE SIZE	30. S12	DET	TU DEP	JBING RE	CORD PAG		
28. CASING SIZE 29. SIZE 31. Perforation Reco	W SE	L TOP	/FT.	CA DEPT /// RECORD DITTOM	ARD)	HOI 20	SCREEN	30. \$12 2.3/ ACID, SHOT	DRI	TU DEP	JBING RETH SET	CORD PAG	CKER SET	
28. CASING SIZE 29. SIZE 31. Perforation Reco	W SE	L TOP	/FT.	CA DEPT /// RECORD DITTOM	ARD)	HOI 20	SCREEN	30. SIZ 23/ ACID, SHOT	DRI	TURE, C	JBING RETH SET	CORD PAGE GOUEEZE, ET	CKER SET	
29. SIZE 31. Perforation Reco 5856-6 5925, 29	W SE	L TOP	/FT.	CA DEPT /// RECORD DITTOM	ARD)	HOI 20	SCREEN	30. SIZ 23/ ACID, SHOT	DRI	TURE, C	JBING RETH SET	CORD PAGE CONTROL	CKER SET	
28. CASING SIZE 29. SIZE 31. Perforation Reco	W SE	L TOP	/FT.	CA DEPT /// RECORD DITTOM	ARD)	HOI 20	SCREEN	30. SIZ 23/ ACID, SHOT	DRI	TURE, C	JBING RETH SET	CORD PAGE GOUEEZE, ET	CKER SET	
29. SIZE 31. Perforation Reco 5856-6 5925, 29	W SE	L TOP	/FT.	CA DEPT /// RECORD DITTOM	ARD)	HOI 20	SCREEN	30. SIZ 23/ ACID, SHOT	DRI	TURE, C	JBING RETH SET	CORD PAGE GOUEEZE, ET	CKER SET	
29. SIZE 31. Perforation Reco	w SE	EIGHT LB. TOP Val. size and O-73, '47,	INER 6	CA DEPT //V K RECORD DITTOM	SACKS C	# HOI 20	SCREEN 32. DEPTH 5856	30. S12 23/ ACID, SHOT INTERVAL 596/	DRI	TURE, C	JBING RETH SET	CORD PAGE GOUEEZE, ET	CKER SET	
29. SIZE 31. Perforation Reco	w SE	L TOP Tolor To	INER BO	CA DEPT /// K RECORD DITTOM	SACKS C	# HOI 20	SCREEN 32. DEPTH 5856	30. S12 23/ ACID, SHOT INTERVAL 596/	DRI	TURE, C	JBING RET 966	CORD PAGE GOUEEZE, ET	CKER SET	
29. 29. SIZE 31. Perforation Reco 5856-6 5925, 29 5761; 33. Date First Production	w .SE	L TOP	INER R	CA DEPT /// K RECORD OTTOM -77, -5/' 4	SACKS C	EMENT 3,91, PF PROD ift, pump	SCREEN 32. DEPTH 5856. UCTION ing — Size an	30. S12 23/ ACID, SHOT INTERVAL 596/	DRI	TURE, C	JBING RET 966	SOUEEZE, ET	CKER SET	
29. 29. SIZE 31. Perforation Reco	w .SE	L TOP Tolor To	INER R	CA DEPT /// K RECORD DITTOM	SACKS C	EMENT 3,91, PROD ift, pump	SCREEN 32. DEPTH 5856 UCTION ing - Size an	30. S12 23/ ACID, SHOT INTERVAL 596/	MENTIN OCT	TURE, C	JBING RETH SET 966 EMENT STAND RETHER STAND	CORD PAGE COUEEZE, ET CIND MATERI 15 % Cus (Prod. or S) Gas—Oil	CKER SET OSO C. AL USED Shut-in)	
29. 29. SIZE 31. Perforation Reco 5856-6 5925, 29 5761; 33. Date First Production	w SE	L TOP	INER BO	CA DEPT //V K RECORD DITTOM -77, -5/' Method (Floring)	SACKS C	PROD ift, pump	SCREEN 32. DEPTH 5856 UCTION ing - Size an Oil - Bbl.	30. 312 23/ ACID, SHOT INTERVAL 596/	MENTIN OCT , FRAC 50	TURE, COAMOUNT OF TURE, COAMOUNT OF TURE, COAMOUNT OF THE COAM	JBING RET 966 EMENT S T AND R GOL Well Star PRO	CORD PAG GOUEEZE, ET CIND MATERI 15 % Gus (Prod. or S) Gas — Oil	CKER SET OSO C. AL USED Shut-in) Ratio	
29. 29. SIZE 31. Perforation Reco	w SE	TOP Val., size and O-73, '47,' Produ S Tested	INER F	CA DEPT /// K RECORD OTTOM -77, -5/' 4	SACKS C 79.8 1/2JS wing, gas l Prod*n. Test Pe	PROD ift, pump	SCREEN 32. DEPTH 5856 UCTION ing - Size an	30. 312 23/ ACID, SHOT INTERVAL 596/	MENTIN OCT	TURE, COAMOUNT OF TURE, COAMOUNT OF TURE, COAMOUNT OF THE COAM	JBING RET 966 EMENT S T AND R GOL Well Star PRO	CORD PAG COUSEZE, ET CIND MATERI 15 % tus (Prod. or S) Gas—Oil Gas—Oil T S Z	CKER SET OSO C. AL USED Shut-in) Ratio	
29. SIZE 31. Perforation Reco	w SE	TOP Val., size and O - 73, 47, 47, 47, 47, 47, 47, 47, 47, 47, 47	INER BO	CA DEPT //V K RECORD OTTOM -77, -5/ lethod (Flow Roke Size liculated 24 ur Rate	SACKS C 79.8 1/2JS wing, gas l Prod*n. Test Pe	PROD ift, pump	SCREEN 32. DEPTH 5856 UCTION ing - Size an Oil - Bbl.	30. 312 23/ ACID, SHOT INTERVAL 596/	MENTIN OCT , FRAC 50	TURE, CAMOUNDO	JBING RET 966 EMENT S T AND R GOL Well Star PRO	CORD PAGE SOUEEZE, ET CIND MATERI 15 % Gas—Oil T S 2 11 Gravity — A 36.	CKER SET OSO C. AL USED Shut-in) Ratio	
29. SIZE 31. Perforation Reco 5856-6 5925, 29 5761; 33. Date First Production \[\(\text{O} - \text{O} - \text{G} \) \[\text{Date of Test} \] Flow Tubing Press. 34. Disposition of Ga \[\text{UM} - \text{C} - \text{C} \]	d (Intervented (In	EIGHT LB. TOP Tal, size and O-73, 47, 47, 47, 47, 47, 47, 47, 47, 47, 47	INER BO	CA DEPT /// K RECORD OTTOM Total Set / 10 Rethod (Flow Record Record	SACKS C 79.8 1/2JS wing, gas l Prod*n. Test Pe	PROD ift, pump	SCREEN 32. DEPTH 5856 UCTION ing - Size an Oil - Bbl.	30. 312 23/ ACID, SHOT INTERVAL 596/	MENTIN OCT , FRAC 50	TURE, CAMOUNDO	JBING RETH SET 966 EMENT SONT AND HOLE PROPERTY OF SELECTION OF SELECT	CORD PAGE SOUEEZE, ET CIND MATERI 15 % Gas—Oil T S 2 11 Gravity — A 36.	CKER SET OSO C. AL USED Shut-in) Ratio	
29. SIZE 31. Perforation Reco 5856-6 5925, 29 5761; 33. Date First Production \[\(\text{O} - \text{O} - \text{G} \) \[\text{Date of Test} \] Flow Tubing Press. 34. Disposition of Ga \[\text{UM} - \text{C} - \text{C} \]	d (Intervented (In	EIGHT LB. TOP Tal, size and O-73, 47, 47, 47, 47, 47, 47, 47, 47, 47, 47	INER BO	CA DEPT /// K RECORD OTTOM Total Set / 10 Rethod (Flow Record Record	SACKS C 79.8 1/2JS wing, gas l Prod*n. Test Pe	PROD ift, pump	SCREEN 32. DEPTH 5856 UCTION ing - Size an Oil - Bbl.	30. S12 23/ ACID, SHOT INTERVAL 596/	MENTIN OCT , FRAC 50	TURE, CAMOUNDO	JBING RETH SET 966 EMENT SONT AND HOLE PROPERTY OF SELECTION OF SELECT	CORD PAGE SOUEEZE, ET CIND MATERI 15 % Gas—Oil T S 2 11 Gravity — A 36.	CKER SET OSO C. AL USED Shut-in) Ratio	
29. SIZE 29. SIZE 31. Perforation Reco 5856-6 5925, 29 5761; 33. Date First Production \[\lambda - \lambda - \lambda - \lambda \] The Tubing Press. 34. Disposition of Ga \[\lambda \la	W Add (Interv 7 7 7 7 7 6 Hours Cast s (Sold, 1)	EIGHT LB. L TOP al, size and O-73, 47, Produ s Tested used for fue	INER BO	CA DEPT /// K RECORD OTTOM ethod (Flow Booke Size cloulated 24 ur Rate ed, etc.)	SACKS C 79'. 8 79'. 8 79'. 8 79'. 8 79'. 8 70'. 8 70'. 8 70'. 8 70'. 8	EMENT 3,91, PROD ift, pump For rited	SCREEN SCREEN 32. DEPTH 5856 UCTION ing - Size an Oil - Bbl. / 42 Gas - N	30. 30. SIZ 23/ ACID, SHOT INTERVAL 596/	MENTIN OR 8 FRAC 50 MCF Water -	TURE, C AMOUN OOO Water 36 - Ebl. Test V	JBING RETH SET 966 EMENT STAND RETHER STAND	GORD PAC GOUEEZE, ET CIND MATERI 15 % Gas—Oil Gas—Oil Gas—Oil Gas—Oil Hard Gravity—A By	CKER SET OSO C. AL USED Shut-in) Ratio	
29. SIZE 29. SIZE 31. Perforation Reco. 5856-6 5925, 29 5761; 33. Date First Production O-/O-6 Flow Tubing Press. 34. Disposition of Galler Control of Galler Cont	W Add (Interv 7 7 7 7 7 6 Hours Cast s (Sold, 1)	EIGHT LB. L TOP al, size and O-73, 47, Produ s Tested used for fue	INER BO	CA DEPT /// K RECORD OTTOM ethod (Flow Booke Size cloulated 24 ur Rate ed, etc.)	SACKS C 79'. 8 79'. 8 79'. 8 79'. 8 79'. 8 70'. 8 70'. 8 70'. 8 70'. 8	PROD ift, pump	SCREEN SCREEN 32. DEPTH 5856 UCTION ing - Size an Oil - Bbl. / 42 Gas - h	30. 30. SIZ 23/ ACID, SHOT INTERVAL 596/ d type pump) Gas - 1	MENTIN OR 8 FRAC 50 MCF Water -	TURE, C AMOUN OOO Water 36 - Ebl. Test V	JBING RETH SET 966 EMENT STAND RETHER STAND	GORD PAC GOUEEZE, ET CIND MATERI 15 % Gas—Oil Gas—Oil Gas—Oil Gas—Oil Hard Gravity—A By	CKER SET OSO C. AL USED Shut-in) Ratio	
29. SIZE 29. SIZE 31. Perforation Reco 5856-6 5925, 29 5761; 33. Date First Production 10-10-6 Flow Tubing Press. 34. Disposition of Ga 10-10-6 The Attachment of Attachme	W Add (Interv 7 7 7 7 7 6 Hours Cast s (Sold, 1)	EIGHT LB. L TOP al, size and O-73, 47, Produ s Tested used for fue	INER BO	CA DEPT /// K RECORD OTTOM ethod (Flow Booke Size cloulated 24 ur Rate ed, etc.)	SACKS C 79'. 8 79'. 8 79'. 8 79'. 8 79'. 8 70'. 8 70'. 8 70'. 8 70'. 8	PROD ift, pump	SCREEN SCREEN 32. DEPTH 5856 UCTION ing - Size an Oil - Bbl. / 42 Gas - N	30. 30. SIZ 23/ ACID, SHOT INTERVAL 596/ d type pump) Gas - 1	MENTIN OR 8 FRAC 50 MCF Water -	TURE, CAMOUNDO	Well Star PRO	GORD PAC GOUEEZE, ET CIND MATERI 15 % Gas—Oil Gas—Oil Gas—Oil Gas—Oil Hard Gravity—A By	CKER SET OSO C. AL USED Shut-in) Ratio Pi (Corr.)	