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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	5. State Oil & Gas Lease No. A-1573
3. Address of Operator BOX 68, HOBBS, N. M. 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER E 1980 FEET FROM THE NORTH LINE AND 660 FEET FROM THE WEST LINE, SECTION 33 TOWNSHIP 18-S RANGE 38-E NMPM.	8. Farm or Lease Name STATE "G"
15. Elevation (Show whether DF, RT, GR, etc.) 3657' R. D. B.	9. Well No. 5
	10. Field or Lease Name UNDESIGNATED HOBBS-BLINEBRY
	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
		OTHER Dual-Blindry Zone <input checked="" type="checkbox"/>	
		Completion	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

BLINEBRY- Perforated 5856-62, 70-73, 75-77, 79-83, 91, 5925, 29, 41, 47, 49-51, 57-61 w/ 21SPF. Acidized w/ 5000 gal 15%. Swabbed & evaluated.

PT. Swab 142 BO x 36 BLW in 11 hrs.

Ran Dual completion equipment.
Set Baker Model D Prod. packer @ 6050'.
Drinkard- Set 2 3/8" tubing @ 6921'.
Blindry - " " " @ 5966'

Shut-In Blindry to await Dual comp. approval.
Put Drinkard on Production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature]	TITLE AREA SUPERINTENDENT	DATE OCT 13 1969
APPROVED BY [Signature]	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY: 1-NSW 1-SUSP 1-RK		