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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

OCT 2 5 AM '69

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1573

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name STATE "G"
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NM/PM.	10. Field and Pool, or Wildcat HOBBS DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3657' RDB	12. County LEA

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Completion Operations

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 10-2-69 7" OD 20-26" J-55 Casing was set @ 7040' 700' 24". Inferno. Tested casing w/ 2600 psi for 30 min. Test O.K. After HOC for appx 4 days, perforated Drinkard intervals 6894, 6902, 6908, 6918-27, & 6933. w/ 2JSPF. Acidized w/ 3000 gal 15%. Swabbed in and PT.

PT. FLOWED 322 BO x 36 BW 24 hrs, 28/64" ch. 219 MCFG, GOR 680, Cgr. 37°

WELL TO BE DUAL COMPLETED W/ BLINERY.

TD - 7040'

PBD - 6983'

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>[Signature]</u>	TITLE <u>AREA SUPERINTENDENT</u>	DATE <u>OCT 8 1969</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>[Signature]</u>	DATE <u>1969</u>
CONDITIONS OF APPROVAL, IF ANY: 0-3 NMOC-11 1-NSW 1-SUSP 1-RRV		