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# NEW MEXICO OIL CONSERVATION COMMISSION

SEP 8 1 02 PM '69

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
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5. State Oil & Gas Lease No.	A- 1513
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## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <u>DRILLING</u>	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name STATE G
3. Address of Operator BOX 68, HOBBS, N. M. 88240	9. Well No. 5
4. Location of Well UNIT LETTER <u>E</u> <u>1980</u> FEET FROM THE <u>NORTH</u> LINE AND <u>660</u> FEET FROM THE <u>WEST</u> LINE, SECTION <u>33</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat HOBBS-DRINKARD
15. Elevation (Show whether DF, RT, GR, etc.) 3657 R. D. B.	12. County LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 9-4-69. 9 5/8" 32.3-36" 14-40 & J-55 Casing  
was set @ 3958' w/ 200 psi Incor 4% Gel + 350  
st. neat. After HOC 18 hours tested  
casing w/ 1200 psi for 30 min. Test O.K  
Reduced hole to 8 5/8" @ 3958' and resumed  
drilling.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE AREA SUPERINTENDENT	DATE SEP 8 1969
APPROVED BY 0+2. INMOCC-11 1-NSW 1-505P 1-RR4	TITLE SUPERVISOR DISTRICT	DATE SEP 10 1969