

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT 1

P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. <b>30-025-23270</b>
5. Indicate Type of Lease FED <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH HOBBS (GB/SA) UNIT
8. Well No. 313
9. Pool name or Wildcat HOBBS (GB/SA)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101 FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator ALTURA ENERGY LTD.	
3. Address of Operator 1710 WEST STANOLIND RD. HOBBS, NM 88240 505/397-8200	
4. Well Location Unit Letter <u>B</u> <u>405</u> Feet From The <u>NORTH</u> Line and <u>2272</u> Feet From The <u>EAST</u> Line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>LEA</u> County	
10. Elevation (Show whether L.F., R.K.B., RT GR., etc.) 3657' GL.	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER <u>TEMPORARY ABANDON</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103.

Test Date: 12/30/98

Pressure reading: Initial 600 psi - 15 min. - 610 psi - 30 min. - 620 psi.

Length of time pressure held: 30 min.

Test Witnessed: No

CIBP SET @ 4065'. CASING CIRC WITH INHIBITED FLUID. WELL IS TEMPORARILY ABANDONED.

2-23-2004

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert N. Gilbert TITLE LIFT SPECIALIST DATE 01/12/99  
TYPE OR PRINT NAME R.N. GILBERT TELEPHONE NO. 505/397-8206

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

JP

Well TAD w/ CIBP  
Set @ 4065'.

6 PM

North Hobbs Unit 30-313  
Arm Holby Altura Energy  
DHS

Casing Pressure - 600 psi

December 30, 98