

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-23270
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name N. HOBBS (G/SA) UNIT
8. Well No. 313
9. Pool name or Wildcat HOBBS (G/SA)

WELL COMPLETION OR RECOMPLETION REPORT AND LOG	
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF RESVR <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Shell Western E&P Inc.	
3. Address of Operator P.O. Box 576, Houston, TX 77001 (WCK 5237)	

4. Well Location Unit Letter B : 405 Feet From The NORTH Line and 2272 Feet From The EAST Line					
Section 30		Township 18S		Range 38E	
10. Date Spudded NA		11. Date T.D. Reached NA		12. Date Compl.(Ready to Prod.) 2-15-94	
13. Elevations(DF & RKB, RT, GR, etc.) 3657' GR		14. Elev. Casinghead - - -		15. Total Depth 6047'	
16. Plug Back T.D. 4395'		17. If Multiple Compl. How Many Zones? - - -		18. Intervals Drilled By Rotary Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4114' - 4233' (SAN ANDRES)		20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run ----	
22. Was Well Cored NO					

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	382'	17-1/2"	400	- - -
8-5/8"	24, 32#	3849'	11"	1256	- - -
7-7/8"	15.5#	6047'	7-7/8"	570	- - -

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4011'	

26. Perforation record (interval, size, and number) 4114' - 4233' (2 SPF)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4114 - 4233 AMOUNT AND KIND MATERIAL USED ACD W/3250 GAL 15% HCL	

28. PRODUCTION							
Date First Production 2-15-94		Production Method (Flowing, gas lift, pumping - Size and type pump) PMP - TEST SUBMERSIBLE				Well Status (Prod. or Shut-In) PROD	
Date of Test 2-21-94	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 108	Gas - MCF 70	Water - Bbl. 1147	Gas - Oil Ratio 648
Flow Tubing Press.	Casing Pressure 32#	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 38.0	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD		Test Witnessed By	
30. List Attachments C-104, C-103, C-102			

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature <i>J. Marcus Winder</i>	Printed Name A. J. DURRANI	Title TECH MGR - ASSET	ADMIN. Date 7/15/94

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2651'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3433'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3795'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4046'	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____ 5419'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5750'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
			NO RECORD				