omit 5 Copies

ppropriate District Offi :
DISTRICT 1
P.O. Box 1980, Hobbs, P.M. 88240

DISTRICT II P.O. Drawer DD, Ariesia, NM 88210

State of New Mexico Ene

Minerals and Natural Resources Department

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

Form C-104 Revised 1-1-89 See Instruction

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM \$7410 I.	REQ					AUTHOR					
Operator Texaco Exploration and Production Inc.								Vell API No.			
Address							30	025 23270			
P. O. Box 730 Hobbs, Ne	w Mexic	o 8824	0-2528	В							
Reason(s) for Filing (Check proper box) New Well					-	her (Please exp	-				
Recompletion	Oil	Change is	Dry Gar		E	FFECTIVE 6	5-1-91				
Change in Operator	Casinghe	ad Cas 📋	Conden	_							
• •	co Prod		c. F	P. O. Bo	× 730	Hobbs, Ne	w Mexico	88240-2	528		
II. DESCRIPTION OF WELL Lease Name	AND LE		<del>,</del>								
H D MCKINLEY	Well No. Pool Name, Inclu 10 HOBBS BLINE							Kind of Lease State, Federal or Fee		Lease No. 495180	
Location		10	****		RKA	*	FEE	<del></del>	49518	<del></del>	
Unit Letter B	:40	5	_ Feet Fro	on The NO	DRTH LI	ne and	<u>2</u> F	eet From The E	AST	Line	
Section 30 Townshi	ip 1	88	Range	38E	1,	імрм,		LEA		County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil	ISPORTE	OR OF O		NATU	RAL GAS	we address to w	hich approve	com of this for	Shu	+ In	
P. 0. Box 2648								uston, Tex	as 77252		
Phillips 66 Nat	Februa	Address (Give address to which approve ory 9000 Plaza Office Bldg. B			l copy of this form is to be sent) artlesville, Oklahoma 74004						
give location of tanks.	David   B	30	18S	1 38E	GA. Chil. China	ly connected? YES	When	17	06/69		
If this production is commingled with that IV. COMPLETION DATA	from any oth	er lease or	pool, give	commingl	ing order nur	ber:					
		Oil Well	G	as Well	New Well	Workover	7 7	<u> </u>		· · · · · ·	
Designate Type of Completion	- (X)		ľ		'''' ''''	WOLKOVEL	Deepen	Plug Back S	ame Res'v	Diff Rea'v	
Date Spudded	Date Compl. Ready to Prod.				Total Depth		·	P.B.T.D.	<u>.</u>	<del></del>	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations					<u></u>			Depth Casing Shoe			
		TIRING	CASIN	C AND	CEMENTY	NC DECOR	<u> </u>				
TUBING, CASING AND HOLE SIZE CASING & TUBING SIZE					DEPTH SET			SACKS CEMENT			
					DEF ITT GET			SHORE CEMENT			
· <del></del>	<del> </del>	<del></del>									
V. TEST DATA AND REQUES OIL WELL (Test must be after re						<del></del>		1			
Pate First New Oil Run To Tank  Date of Test					be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)						
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bblg			Gas- MCF			
GAS WELL	. <del></del>								. —	<del></del>	
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of Condensate			
osting Method (pilot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VL OPERATOR CERTIFICATE OF COMPLIANCE								l			
I hereby certify that the rules and regulations of the Oil Conservation						DIL CON	SERVA	TION D	IVISION	1	
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.											
2/2 a 2 a 1 . 1/					Date Approved						
f.M. Willer											
Signature K. M. Miller Div. Opers. Engr.					By						
Printed Name Title May 7, 1991 915–688–4834					Title						
Date			88-483 hone No.	-				<del></del>			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.