

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

0+2 - NMOC - P.O. Box 1980 1-Foreman-EF  
Hobbs, NM 88240 1-WIO's  
1 - Engr. - PWS 1-File

Form C-103  
Revised 10-1-73

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Getty Oil Company	8. Farm or Lease Name H.D. McKinley
3. Address of Operator P.O. Box 730, Hobbs, New Mexico 88240	9. Well No. 10
4. Location of Well UNIT LETTER <u>B</u> <u>405</u> FEET FROM THE <u>North</u> LINE AND <u>2272</u> FEET FROM THE <u>East</u> LINE, SECTION <u>30</u> TOWNSHIP <u>18-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs Blinbry
15. Elevation (Show whether DF, RT, GR, etc.) 3657 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Acidize</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-12-82 Pulled tubing. Ran bit & casing scraper to 5945'.  
1-14-82 Pulled bit & casing scraper. Ran 5 1/2" model "R" packer to TD. Circulated hole w/ treated water. Spotted Baroid 110 gals Surflo H-392, 10 gals WT-32, Mixed w/ 2 bbls water, across 5871-5951'. Set packer 5770'.  
1-15-82 Western treated perms @ 5871-5951', 8 holes, w/ 2000 gals 15% DS-30 and 16 balls. Max press 3500#, Min 3000#, ISIP 2200#. 15 min 800#. Rate 3 BPM. 216 bbls load. Pulled tubing & packer. Ran 182 jts 2 3/8" tubing & set @ 5914'. Anchor @ 5875', SN @ 5874'.  
1-16-82 Ran 2" x 1 1/2" x 20' pump set @ 5874'. Start pumping.  
1-25-82 Treated w/ 110 gallons of Baroid H-35 mixed w/ 20 bbls of fresh water. Press 500#. at 1 1/2 bbls per minute, 2 min SIP 0#. Well leave well shut in for 24 hours.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Dale R. Crockett TITLE Area Superintendent DATE February 2, 1982

PWS

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: