

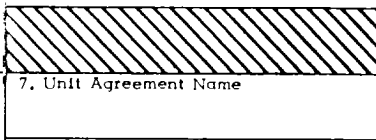
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG
5-NMOCC
1-W.L. Boone-Houston
1-J.E. Pierce-Midland
1-File

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL GAS WELL DRY OTHER _____
b. TYPE OF COMPLETION
NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____



7. Unit Agreement Name

2. Name of Operator
GETTY OIL COMPANY

8. Farm or Lease Name
H. D. McKinley

3. Address of Operator
P.O. Box 249, Hobbs, New Mexico 88240

9. Well No.
10

4. Location of Well
UNIT LETTER B LOCATED 405 FEET FROM THE North LINE AND 2272 FEET FROM



10. Field and Pool, or Wildcat
Hobbs Blinebry

THE East LINE OF SEC. 30 TWP. 18S RGE. 38E NMPM

12. County
Lea

15. Date Spudded 9-17-69 16. Date T.D. Reached 10-1-69 17. Date Compl. (Ready to Prod.) 11-6-69 18. Elevations (DF, RKB, RT, GR, etc.) 3657 G.L. 19. Elev. Casinghead

20. Total Depth 6050 21. Plug Back T.D. 5972 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools 0-6050 Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
5871-5951' Blinebry

25. Was Directional Survey Made
Yes

26. Type Electric and Other Logs Run
Schlumberger Sidewall Neutron Porosity, Dual Induction-Laterolog

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	382	17-1/2	400 Sx	-
8-5/8	24 & 32	3849	11	1250 Sx	-
5-1/2	15.5	6047	7-7/8	570 Sx	-

29. LINER RECORD 30. TUBING RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE					2-3/8	5935	NONE

31. Perforation Record (Interval, size and number) 5871, 53, 71, 86, 90
5908, 16, 19, 24 & 5951 W/2 Jets Per Foot.
Add '1 Perf. 5805.5 & 5806 & 5808 & 16 W/2 Shots
each. Cement Squeezed above perf. 5871, 86, 90,
5908, 16, 19, 24, & 51 W/one Jet Each.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>5351-5951</u>	<u>3000 Gals 15% NE Acid</u>
<u>5805.5-5816</u>	<u>1500 Gals. 15% NE Acid</u>
<u>5871-5951</u>	<u>1500 Gals. 15% NE Acid</u>
<u>5871-5951</u>	<u>1000 Gals. 15% NE Acid.</u>

33. PRODUCTION

Date First Production 11-6-69 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping Well Status (Prod. or Shut-in) Prod.

Date of Test <u>11-8-69</u>	Hours Tested <u>24</u>	Choke Size <u>2"</u>	Prod'n. For Test Period <u>67</u>	Oil - Bbl. <u>67</u>	Gas - MCF <u>3</u>	Water - Bbl. <u>136</u>	Gas - Oil Ratio <u>45/1</u>
Flow Tubing Press. <u>-</u>	Casing Pressure <u>-</u>	Calculated 24-Hour Rate <u>67</u>	Oil - Bbl. <u>67</u>	Gas - MCF <u>3</u>	Water - Bbl. <u>136</u>	Oil Gravity - API (Corr.) <u>35.6</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By _____

35. List of Attachments
Electric Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Original Signed By
SIGNED C. L. WADE TITLE Area Superintendent DATE November 11, 1969

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-dilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Srawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2651</u>	T. Muss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3433</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3795</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>5419</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <u>5750</u>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Tansil <u>2505</u>	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	387	387	Surface				
387	1511	1124	Red Bed				
1511	2810	1299	Anhy. Salt				
2810	3091	281	Anhy.				
3091	3250	159	Anhy. & Gyp.				
3250	3418	168	Anhy.				
3418	3535	117	Anhy. & Gyp.				
3535	3808	273	Anhy.				
3808	3839	31	Lime				
3839	3850	11	Anhy. & Lime				
3850	6050	2200	Lime				