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NEW MEXICO OIL CONSERVATION COMMISSION
 1-W.L. Boone-Houston
 1-J.R. Pierce
 1-File

Form C-103
 Supersedes Old
 C-102 and C-103
 Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
 USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator GRIFF OIL COMPANY	8. Farm or Lease Name E. D. McKinley
3. Address of Operator P.O. Box 249, Hobbs, New Mexico 88240	9. Well No. 10
4. Location of Well UNIT LETTER B , 405 FEET FROM THE North LINE AND 2272 FEET FROM THE East LINE, SECTION 30 TOWNSHIP 13N RANGE 30E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs Blinobry
15. Elevation (Show whether DF, RT, GR, etc.) 3669 MDS	11. County Lea

Check Appropriate Box To Indicate Nature of Notice. Report or Other Data
 NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

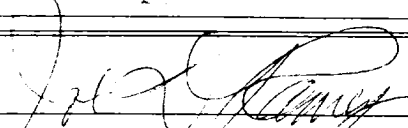
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	OTHER Completion ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Perforated 5 1/2" casing at 5851, 53, 71, 86, 90, 9903, 16, 19, 24, and 9951' w/2 jets/ft. Treated with 3000 gals. 15% HCl acid & 30 ball sealers. In 9 1/2 hours scrubbed 16 BB and 57 BW. Perforated 9903 1/2, 9906 1/2, and two shots each at 5800 and 5816'. Treated perforations 5805' - 5816' with 1500 gal. 15% HCl. Set BP at 5958' and HETS packer at 5830' to seal lower perfs. In 6 1/2 hours, scrubbed 186 BW. Scrubbed 25 bbls. formation water from upper set of perfs. (5805 1/2-16' in one hour, no oil.) Pulled packer and BP. Set HETS GI BP at 5830', with cement squeeze retainer on 8" tubing at 5729'. Squeezed 76 sacks cement into formation, reversed out 16 sacks. Drilled squeeze retainer at 5729' and cement to 5830'. Tested perfs. w/1700 psi for 30 minutes, OK. Drilled BP loose; it went to top of lower perfs at 5811' and stopped. Drilled up BP, then drilled hard cement to 9965'. Washed to HETS at 5972'. Tested casing and all perfs. to 1700 psi for 10 minutes, no pressure drop. Re-perforated 5871, 86, 90, 9903, 16, 19, 24, and 51' with one Ryper jet at each place. Treated with 1500 gals. 15% HCl at 2 HETS and 2700 psi. Scrubbed 74 BW, no oil in 5 hours. Set BP on wire line at 5825'. Ran HETS cement retainer on tubing and set at 5697'. Squeeze #2, Stage #1: Mixed 150 cu. Incon w/.5% Mixed 9 and 50 sacks Incon w/3/4 salt and 3/4 sand per sack. Pumped in formation at 2500 psi. Squeeze #2, Stage #2: Mixed 50 cu. Incon w/.5% Mixed 9 and 50 sacks Incon w/3/4 salt and 3/4 sand per sack. Squeezed 76 sacks out at 4500 psi. Tagged top of cement at 5698'. Drilled cement retainer at 5697', then hard cement through (OVER)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED	TITLE Area Superintendent	DATE November 11, 1969
APPROVED BY 	TITLE SUPERINTENDENT DISTRICT 1	DATE NOV 12 1969
CONDITIONS OF APPROVAL, IF ANY:		

17. Continued:

all upper perforations to BP at 5825'. Drilled bridge plug loose and it fell to 5851', which is top of the old lower perforations that were squeezed but not re-perforated. Drilled hard cement to 5960'. Fell through. Washed to FMSB at 5972'. Tested casing and perforations with 1600g for 30 minutes. Held. Re-perforated 5" casing at 5871, 5886, 5890, 5900, 5916, 5919, 5924' and 5931' with one jet each. Treated with 1000 gals. 15% HCl acid. Pulled FMSB and ran 2-3/8" tubing and set at 5935'. Installed pumping equipment and put on pump 11-4-69.