STATE OF NEW MEXICO ENERGY MINERALS DEPARTMENT

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LAND OFFICE		
OPERATOR	1	

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103 · Revised 10-1-78

U.S.G.S.	Sa. Indicate Type of Lease
LAND OFFICE	State Fee XX
OPERATOR	5. State Oil 6 Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. 1. OIL V GAS GAS OIL V GAS	7. Unit Agreement Name
WELL A WELL OTHER-	N. HOBBS (G/SA) UNIT
	8. Farm or Lease Name
SHELL OIL COMPANY 3. Address of Operator	SECTION 28
P. O. BOX 991, HOUSTON, TEXAS 77001	132
4. Location of Well UNIT LETTER L . 1880 FEET FROM THE SOUTH LINE AND 750 FEET FROM	10. Field and Pool, or Wildcat HOBBS (G/SA)
THE WEST LINE, SECTION 28 TOWNSHIP 18-S RANGE 38-E NMPM	
15. Elevation (Show whether DF, RT, GR, etc.) 3658 GR	12. County LEA
Check Appropriate Box To Indicate Nature of Notice, Report or Ot	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON COMMENCE ORILLING OPNS.	ALTERING CASING PLUG AND ABANDONMENT
OTHER	· []
OPEN ADDITIONAL PAY AND ACIDIZE [X]	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including work) SEE RULE 1703.	estimated date of starting any proposed
1. Clean out to <u>+</u> 4300'.	
2. Spot 5 bbls 15% HCl-NEA on btm.	
3. Perforate the following intervals from the top/down: 4121 to 25' to 70', 4182', to 89', 4270' to 72', 4276' to 78', 4282' to 84' a 90 holes).	, 4144', to 46', 4160' and 4290' to 98'. (45',
4. Acidize perfs w/160 bbls 15% HCl-NEA.	
5. Install production equipment and return well to production.	
18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
A. J. FORE TITLE SUPERVISOR REG. & PERMITTING	DATE DECEMBER 20, 1982
ORIGINAL SIGNED BY	
JERRY SEXTON	JAN 11 1983
ONDITIONS OF APPROVAL, IF ANY:	DATE CHIEF I - 1000

JAN 10 1983