

| | |
|------------------------|--|
| NO. OF COPIES RECEIVED | |
| DISTRIBUTION | |
| SANTA FE | |
| FILE | |
| U.S.G.S. | |
| LAND OFFICE | |
| OPERATOR | |

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

| | |
|--------------------------------|---|
| 5a. Indicate Type of Lease | |
| State <input type="checkbox"/> | Fee <input checked="" type="checkbox"/> |
| 5. State Oil & Gas Lease No. | |

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO deepen OR plug back to a different reservoir. USE APPLICATION FOR PERMIT L-1 (FORM C-101) FOR SUCH PROPOSALS.)

| | |
|--|---|
| 1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- | 7. Unit Agreement Name |
| 2. Name of Operator Shell Oil Company | 8. Farm or Lease Name Grimes |
| 3. Address of Operator P. O. Box 1509, Midland, Texas 79702 | 9. Well No. 10 |
| 4. Location of Well UNIT LETTER L 1880 FEET FROM THE South LINE AND 750 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 18S RANGE 38E NMPM. | 10. Field and Pool, or Wildcat Hobbs (G-SA) |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3658 DF | 12. County Lea |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

| | | | |
|--|---|--|---|
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input checked="" type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER <input type="checkbox"/> | CASING TEST AND CEMENT JOBS <input type="checkbox"/> | |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1-26-77 to 1-29-77

1. Pulled rods, pump and tubing.
2. Perforated 7" liner w/2 JSPF at 4210, 4211, 4212, 4216, 4217, 4218, 4219 (14 holes).
3. Treated perforations 4234-4245 with 500 gal 15% HCl.
4. Treated perforations 4210-4219 with 1000 gal 15% HCl.
5. Ran 136 jts 2 3/8" tubing and hung at 4333'. Ran pump and rods. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

G. W. Tullos
Senior Production Engineer

DATE **MAR 11 1977**

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: