NO. OF COPIES RECEIVED								
DISTRIBUTION		NEW ME	XICO OIL CONSE	Form C-101				
SANTA FE				Revised 1-1-	65			
FILE						5A. Indicate	Type of Lease	
U.S.G.S.				STATE FEE XX				
LAND OFFICE				.5, State OII	& Gas Lease No.			
OPERATOR						ļ		
						IIIII		
APPLICAT	ION FOR P	RMIT TO DE	RILL, DEEPEN,	OR PLUG BACK				
1a. Type of Work					<del>-' </del>	7. Unit Agre	eement Name	
DRILL DEEPEN PLUG BACK X								
b. Type of Well	<del>, , ,</del>	Di	8. Farm or Lease Name					
OIL X GAS WELL		IER	Grimes					
2. Name of Operator	GAS WELL OTHER SINGLE X MULTIPLE CRIMES  9. Well No.							
Shell Oil Co	10							
3. Address of Operator		10. Field and Pool, or Wildcat						
P. O. Box 15	P. O. Box 1509, Midland, Texas 79701							
4 1 41 4 107 11		LOCATE	1000	EET FROM THE SC	outh	Hobbs (G-SA)		
0		EUCATE	<u> </u>	EET FROM THE	DUL II LINE			
AND 750 FEET FR	OM THE Wes	ST LINE OF	F SEC. 28 1	WP. 18S RGE.	38E NMPM	MMM		
		HIIIII		iiiiiiiiiii	innn i	12. County		
					HHHH	Lea		
				HHHHH	<del>////////</del>	THINK	HHHH	
		<i>HHHH</i>		9. Proposed Depth	19A. Formation	n	20. Rotary or C.T.	
				PB 5765	San And	res	-	
21. Elevations (Show whether	DF, RT, etc.)	21A. Kind & S	tatus Plug. Bond	21B. Drilling Contracto			. Date Work will start	
_3658 DF	Blanke		_				pproval	
23.								
·		PROI	POSED CASING AND	CEMENT PROGRAM		•	-	
SIZE OF HOLE	SIZE OF HOLE SIZE OF CASI		EIGHT PER FOOT	OT SETTING DEPTH SACKS OF		CEMENT	EST. TOP	
17 1/2"	13 3	/8''	4 <i>8</i> #	352'	3.	50	Surface	
12 1/4"		9 5/8" 36#		3816'	140	00		
8 3/4"	7''		23#	3611 <b>-</b> 7143	68	85		
	ı	i		1	ı			
				f cement to ab	andon Dri	nkard.		
2. Perfor	cate 7" li	ner 4234-4	4245'.					
3. Acidiz	ze and com	plete as v	warranted.					
		•						
N ABOVE SPACE DESCRIBE	PROPOSED PR	OGRAM: IF PROP	OSAL IS TO DEEPEN O	R PLUG BACK, GIVE DATA	ON PRESENT PRO	DUCTIVE ZONE	AND PROPOSED NEW PRODUC-	
	NTER PROGRAM,				-			
hereby certify that the information	uuon above is ti	ue and complete	G. W. Tu	nowledge and belief.				
Warred DW T	ela	Tr.		coduction Engi	neer	n. 8_	11 <b>-</b> 76	
ighed (71, 11, 12			ute Don't I	- Codection Bilgi		Date 8-	11-70	
(This space fo	or State Use)	78 🦖						
	Dien I O					N 1 (47)	3 1976	

CONDITIONS OF APPROVAL, IF ANY:

The second second

/ 30 12 1976

C.L CONSERVATION Count.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LO FION AND ACREAGE DEDICATION PL,

Form C-102 Supersedes C-128 Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator Shell Oil Company			Lease Grimes	Well No.								
Unit Letter Section Township			Range	County								
L	28	185	38E	Lea								
Actual Footage Loc	<u> </u>		<u>.                              </u>									
1880 feet from the South line and 750 feet from the West line												
Ground Level Elev: Producing Formation  3658 DF San Andres			Hobbs (G-SA)		Dedicated Acreage; 40 Acres							
1. Outline th	1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.											
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).												
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling.etc?												
Yes	Yes No If answer is "yes," type of consolidation											
If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.)												
No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.												
	1		1		CERTIFICATION							
-	į		}									
	1		Ì	1 hereby	certify that the information con-							
	l I		1	1 1	rein is true and complete to the							
	i		l İ	Dest of m	y knowledge and belief.							
İ	1		i	Norme	Tullow							
	+			1 1	Tullos							
	i			Position Senion	Production Engineer							
	1		1	Company	0:1 0							
	i			Date	Oil Company							
	1		i !	811-7	76							
			i	11	certify that the well location							
750'	1			1 1	this plat was plotted from field actual surveys made by me or							
$\varphi$	Ì		1	B f	supervision, and that the same							
	•		.	1 1	nd correct to the best of my							
				knowledg	e and belief.							
	i i		1									
880'	1		1	Date Survey	ed							
188	 		 	Registered and/or Land	Professional Engineer i Surveyor							
			<u> </u>									
0 330 660 19	0 1320 1650 1980	2310 2540 2000		Certificate	No.							

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CL CONSERVATION COMM.