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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

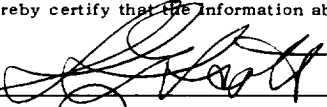
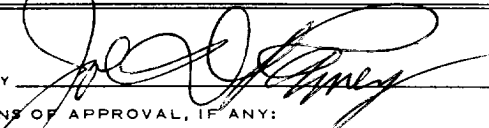
1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name Grimes
3. Address of Operator P. O. Box 1810, Midland, Texas 79701		9. Well No. 10
4. Location of Well UNIT LETTER L , 1880 FEET FROM THE South LINE AND 750 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 18-S RANGE 38-L NMPM.		10. Field and Pool, or Wildcat Hobbs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3658 DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>
REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOBS <input type="checkbox"/> OTHER <u>Open additional pay, acidize & fracture treat.</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- May 8, 1971 to May 17, 1971
1. Pulled tubing
 2. Perforated at 6798, 6817, 6827, 6837, 6844, 6871, 6881, 6889, 6910, 6933 (10 holes)
 3. Acidized 6623 - 6983 with 1500 gal 15% NE acid
 4. Fracture treated 6623 - 6983 with 23,000 gal gelled lease crude + 26,500# sand + 3000 gal 15% NE acid.
 5. Ran 222 jts 2" tubing hung at 7018'. Ran 2" x 1 1/2" x 16' RWBC pump on 170 - 3/4" and 107 - 7/8" rods.
 6. Placed well on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	S. G. Scott	TITLE Senior Operation Engineer	DATE 5-19-71
APPROVED BY 		TITLE SUPERVISOR DISTRICT	DATE MAY 24 1971
CONDITIONS OF APPROVAL, IF ANY:			

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MAY 21 1971

OIL CONSERVATION BOARD
HOUSTON, TEXAS