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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Shell Oil Company		8. Farm or Lease Name Grimes	
3. Address of Operator P. O. Box 1810, Midland, Texas 79701		9. Well No. 10	
4. Location of Well UNIT LETTER L , 1880 FEET FROM THE South LINE AND 750 FEET FROM THE West LINE, SECTION 28 TOWNSHIP 18-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat Hobbs - Drinkard	
15. Elevation (Show whether DF, RT, GR, etc.) Est. 3650 DF		12. County Lea	

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER Acidize <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

July 15, 1970 thru August 4, 1970

1. Pulled tubing and packer.
2. Spotted 4 sacks sand on top of Bridge plug, set at 6405'. Set retrievable cementer at 5792'. Pumped into casing perfs 5896'-5975' at 4 BPM W/3000 psi. Used 220 bbls. formation water.
3. Squeezed perfs W/75 sacks Class "C" Neat + 3/4 sx of 1% D-19 and 50 sacks Class "C" W/3# salt and 5# sand/sack.
4. Lowered tbg W/retrievable head and pulled retrievable Bridge plug. Ran 204 jts 2" EUE 8rd tbg W/double grip packer. Set packer at 6465'. S.N. at 6460'. Removed BOP and flanged up wellhead.
5. Prepared to swab.
6. Acid treated perfs 6623-6983' W/2000 gals 7 1/2% Dolowash in 20-100 gal stages with two RCN ball sealers 1st and 3rd stages and one RCN BS between remaining stages (21 BS) with good ball action. Flushed with 25 bbls. treated fresh water.
7. Placed on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. A. Hardwick</u>	TITLE <u>Senior Operations Engr.</u>	DATE <u>8-12-70</u>
APPROVED BY <u>Leslie A. Clements</u>	TITLE <u></u>	DATE <u></u>
CONDITIONS OF APPROVAL, IF ANY:		

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AUG 18 1970

OIL CONSERVATION COMMISSION
HOUSTON, TEXAS