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OPERATOR	

Form C-105  
Revised 1-1-65

# NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION		8. Farm or Lease Name	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/>	Grimes	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>		
DEEPEN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>		
DIFF. RESVR. <input type="checkbox"/>	OTHER TA		

2. Name of Operator		9. Well No.	
Shell Oil Company		10	
3. Address of Operator		10. Field and Pool, or Wildcat	
P.O. Box 1509, Midland, Texas 79701		Hobbs Blinebry	

4. Location of Well		12. County	
UNIT LETTER L LOCATED 1880 FEET FROM THE south LINE AND 750 FEET FROM		Lea	
THE west LINE OF SEC. 28 TWP. 18-S RGE. 38-E NMPM			

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
9-5-69	9-23-69	TA	3658 DF	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools
7150	7112	-	0-7150	Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
5896 - 5996		No	
26. Type Electric and Other Logs Run		27. Was Well Cored	
SNP, DIL, PML, GR/CCL		No	

28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.
13 3/8"	48#
9 5/8"	36#
DEPTH SET	HOLE SIZE
352'	
3802	
CEMENTING RECORD	AMOUNT PULLED
350 Sx	
1200 Sx	

29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	SIZE	DEPTH SET
7"	3611		
BOTTOM	SACKS CEMENT	PACKER SET	
7143	685		

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
1/2" Jet shot/ft at 5896, 5900, 5903, 5919, 5927, 5935, 5950, 5952, 5954, 5975, 5980, 5989, 5996, (13 Holes)		DEPT. INTERVAL	
		6284 - 6324	
		6284 - 6324	
		5896 - 5975	
		5896 - 5996	
		5896 - 5996	
		AMOUNT AND KIND MATERIAL USED	
		3000 gals.	
		90 SX.	
		5000 gals. 15%	
		2000 gals. 7 1/2%	
		8000 gals. 28%	

33. PRODUCTION		34. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Test Witnessed By	
TA	TA		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
			Gas - MCF
			Water - Bbl.
			Oil Gravity - API (Corr.)

35. List of Attachments		36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	

37. Signature		38. Title	
J.D. Duren		Staff Operation Engr.	
DATE		5-15-70	

39. Date		40. Well Status (Prod. or Shut-in)	
5-15-70		Adomite Mark 2	

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

**INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

### Southeastern New Mexico

## Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <b>2666</b>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <b>3393</b>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <b>3716</b>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <b>4011</b>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry <b>3780</b>	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <b>6465</b>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard <b>6570</b>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	1560		Anhydrite				
	2533		Salt & Anhy.				
	3170		Lime, Anhy, Gypsum				
	3395		Anhy. Gyp.				
	7024		Limestone				
	7150		Limestone & Dolo.				

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**MAY 19 1970**

**OIL CONSERVATION COMM.**

**H3833, N. M.**