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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>Shell Oil Company</b>		8. Farm or Lease Name <b>Grimes</b>
3. Address of Operator <b>P. O. Box 1509, Midland, Texas 79701</b>		9. Well No. <b>10</b>
4. Location of Well UNIT LETTER <b>L</b> <b>1880</b> FEET FROM THE <b>South</b> LINE AND <b>750</b> FEET FROM THE <b>West</b> LINE, SECTION <b>28</b> TOWNSHIP <b>18-S</b> RANGE <b>38-E</b> NMPM.		10. Field and Pool, or Wildcat <b>Hobbs Blivebry</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>East 3650' DF</b>		12. County <b>Lea</b>

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**September 24 thru September 25, 1969**

- Ran 97 joints (3521.73') 7" liner, 23#, N-30 & K-55, ST&C and LT&C. Hung liner at 7143.
- Cemented w/BJ at 7143' w/335 sx TWL + 7.5#/sx NaCl + 5#/sx Gilsonite + 1/4#/sx/Cello + 350 sx class H neat.
- Plugged down at 9:15 a.m., 9-25-69, with 2200 psi. Float held O.K. Drilled cmt to top liner.
- Tested csg & liner to 2200 psi for 30 minutes. Held O.K.
- WOC 12 hours:
- Option 2:
  - 420 cu.ft.
  - 335 sacks TLW + 7.5# sack NaCl + 5#/sack Gilsonite + 1/4#/sx/Cello + 350 sx Class C neat.
  - 60°
  - 65°
  - 2200 psi
  - 12 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <b>J. D. Duren</b>	TITLE <b>Staff Operations Engr.</b>	DATE <b>9-26-69</b>
APPROVED BY <b>[Signature]</b>	TITLE <b>SUPERVISOR DISTRICT 1</b>	DATE <b>9-26-69</b>
CONDITIONS OF APPROVAL, IF ANY:		