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LAND OFFICE	
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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SEP 15 3 15 PM '69

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Shell Oil Company		8. Farm or Lease Name Grimes
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		9. Well No. 10
4. Location of Well UNIT LETTER L 1880 FEET FROM THE South LINE AND 750 FEET FROM West LINE, SECTION 28 TOWNSHIP 18-S RANGE 38-E N.M.P.M.		10. Field and Pool, or Wildcat Hobbs Blinabry
15. Elevation (Show whether DF, RT, GR, etc.) Est. 3650 DF		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

September 12 thru September 14, 1969

1. Ran 121 jts. (3802.15') 36# K-55 and H-40, ST&C new 9 5/8" csg. cemented by BJ at 3816' 1200 sx. class "C" + 4% gel + 200 sx. class "C" neat.
2. Plugged down 8 AM 9-13-69 with 1400 psi. Float held O.K. pressure tested csg. BOP and manifold to 1500 psi for 30 minutes.
3. WOC 20 hours.
4. Option:
 1. 3802.15'
 2. 1200 sx. class "C" + 4% gel + 200 sx. class "C" neat.
 3. 60°
 4. 64°
 5. 1500 psi
 6. 20 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>M. O. Traugott</u> M. O. Traugott	TITLE <u>Petrophysical Engineer</u>	DATE <u>9-15-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>SEP 15 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		