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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-5098
7. Unit Agreement Name
8. Farm or Lease Name Allied State
9. Well No. 1
10. Field and Pool, or Wildcat E-K Queen, East
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Hanson Oil Company
3. Address of Operator P. O. Box 1515, Roswell, New Mexico 88201
4. Location of Well UNIT LETTER J 2310 FEET FROM THE South LINE AND 1650 FEET FROM THE East LINE, SECTION 28 TOWNSHIP 18-S RANGE 34-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4031' KB

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 11-7-69 Commence drilling @ 10:00 AM with cable tools.
- 11-13-69 T.D. 256' red beds.
Ran 8-5/8" @ 254' w/150 sx. Cement circulated to surf.
- 11-14-69 WOC 24 hrs. Bailed hole dry and drilled out cement.
Tested hole 1 hour with no fillup. Rig down cable tool.
- 11-19-69 T.D. 256' red beds.
Rig up rotary and commence drilling @ 8:00 PM.
- 12- 1-69 T.D. 4946' dolomite.
Ran 5-1/2", 15-1/2#, J-55 @ 4944' w/250 sx. Incor + 5# salt per sx. WOC. Casing held 1200 psi for 12 hrs. with no leaks.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u><i>Henry F. Abraham</i></u>	TITLE <u>Exec. Vice President</u>	DATE <u>12-8-69</u>
APPROVED BY <u><i>Joe D. James</i></u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		