

NEW MEXICO OIL CONSERVATION COMMISSION

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OPERATOR	

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Grimes
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 11
4. Location of Well UNIT LETTER <u>N</u> <u>1790</u> FEET FROM THE <u>West</u> LINE AND <u>750</u> FEET FROM THE <u>South</u> LINE, SECTION <u>28</u> TOWNSHIP <u>18S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) 3655' DF	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <u>Test Hobbs (Paddock) & return Hobbs Blinebry to production</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

11-27-74 to 1-18-75

1. Pulled rods, pump and tubing.
2. Ran CIBP and set at 5530' and capped with 2 sx cement.
3. Perforated 7" liner at 5361, 5363, 5376, 5397, 5399, 5404, 5412, 5419, 5422, 5430, & 5432 (11 holes).
4. Acidized 5361-5432 with 4400 gals 15% NEA in 13 stages.
5. Set Model K cement retainer at 5285'. Pumped 150 sx cement into perfs 5361-5432. Did not obtain squeeze. Ppd 150 sx cement, did not obtain squeeze. Pumped 150 sx cement. With 103 sx cement in perforations, obtained squeeze to 2000 psi. Left 30 sx cement below retainer and across perfs.
6. Perforated 7" liner in Lower San Andres at 4898, 4904, 4910, 4918 & 4922 (5 holes).
7. Acidized perforations with 2450 gal 15% NEA.
8. Set Model K cement retainer at 4809'. Pumped 75 sx cement, obtained squeeze to 1500 psi with 50 sx cement in perforations. Left 22 sx cement below retainer and across perforations.
9. Drilled out retainer and cement. Drilled BP and pushed to PBTD 6303'. Pressure tested squeezed perforations to 500 psi, held OK.
10. Acidized Blinebry perforations 5890-5967' with 3000 gal 15% HySpers acid.
11. Ran 198 jts 2" tubing and hung at 6290'. Ran 2" x 1 1/2" x 16' x 4' RWBC pump on 160 - 3/4" and 89 - 7/8" rods. Placed Hobbs Blinebry Zone on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED N. W. Harrison TITLE Staff Production Engineer DATE 2-03-75

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: