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Ī	U.S.G.S.			<u> </u>
Ī	LAND OFFICE			<u> </u>
١	TRANSPORTER	OIL		<u> </u>
		GAS		
Ì	OPERATOR		<u> </u>	<u> </u>
	PRORATION OFFICE		<u> </u>	<u> </u>

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

FILE U.S.G.S. LAND OFFICE IRANSPORTER GAS OPERATOR PRORATION OFFICE Operator Shell Oil Company Address P. O. Box 1509, Midland, Texas 79701 Reason(s) for filing (Check proper box) New Well Recompletion Change in Transporter of: OIL Dry Gas Other (Please explain) THIS WELL HAS BEEN PLACED IN THE POOR DESIGNATED BELOW. IF YOU DO NOT CONCE					
LAND OFFICE TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Shell Oil Company Address P. O. Box 1509, Midland, Texas 79701 Reason(s) for filing (Check proper box) New Well Change in Transporter of: DESIGNATED BELOW, IF YOU DO NOT COMM					
TRANSPORTER OIL GAS OPERATOR PRORATION OFFICE Operator Shell Oil Company Address P. O. Box 1509, Midland, Texas 79701 Reason(s) for filing (Check proper box) New Well Change in Transporter of: DESIGNATED BELOW, IF YOU DO NOT COMM					
OPERATOR PRORATION OFFICE Operator Shell Oil Company Address P. O. Box 1509, Midland, Texas 79701 Reason(s) for filing (Check proper box) New Well Other (Please explain) THIS WELL HAS BEEN PLACED IN THE POOR DESIGNATED BELOW, IF YOU DO NOT COMM					
OPERATOR PRORATION OFFICE Operator Shell Oil Company Address P. O. Box 1509, Midland, Texas 79701 Reason(s) for filing (Check proper box) New Well Change in Transporter of: DESIGNATED BELOW, IF YOU DO NOT COMM					
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New Well Change in Transporter of: DESIGNATED BELOW, IF YOU DO NOT COME.					
Day Cas DESIGNATED BELOW, IF YOU DO NOT CONCE					
Recompletion Oil Dry Gas NOTICY THE CONCE	(_				
I TO THE TIME OF THE					
Change in Ownership Casinghead Gas Condensate					
If change of ownership give name					
and address of previous owner					
DESCRIPTION OF WELL AND LEASE Well No. Pool Name, Including Formation 2016 Kind of Lease	Lease No.				
Grimes Well No. 1 Hobbs - Blinebry (3945 State, Federal or Fee	11				
Location West 750 South					
Unit Letter 1790 Feet From The West Line and 750 Feet From The					
Line of Section 28 Township 18-S Range 38-E , NMPM, Lea	County				
DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate P. O. Box 1810, Midland, Texas 79701	e sent)				
or 11 Mars Time Cown					
Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be	e sent)				
If well produces oil or liquids, N 28 18-S 38-E Is gas actually connected? When					
lander of table					
If this production is commingled with that from any other lease or pool, give commingling order number: PLC-34					
COMPLETION DATA	Diff. Res				
Designate Type of Completion (X) Oil Well Gas Well New Well Workover Deepen Plug Back Same Res. X	1				
Total Denth P.B.T.D.					
Date Spudded Date Compl. Ready to Prod. 10-19-69 6350' 6300'					
Florettons (DF RKR RT CR etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth	1				
Blinebry 3090					
Perforations 5890', 5901', 5913', 5917', 5918', 5939', 5950', 5959', 5963', Depth Casing Shoe)				
5967'.					
TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT					
HOLE SIZE CASING & TUBING SIZE DEPTRISET	NI				
13-370					
9-5/8" 3805 1400 7" 6350 497					
TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or ex	ceed top al				
able for this depth or be for full 24 hours)					
	Producing Method (Flow, pump, gas lift, etc.)				
10-19-69 10-30-69					
Length of Test. Tubing Pressure Casing Pressure Choke Size					
24 hr					
Actual Prod. During Test Cil-Bbls. 8					
62 34					
GAS WELL Actual Prod Tests MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate					
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF					
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size					
Testing Metrod (hand) and buy					
OIL CONSERVATION COMMISSION	l				
1. CERTIFICATE OF COMPLIANCE					
	of X Miles				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given					
above is true and complete to the best of my knowledge and belief.					
TITLE					
This form is to be filed in compliance with RULE If this is a request for allowable for a newly drille If this is a request for allowable for a newly drille	1104.				

(Signature) Division Production Superintendent (Title)

November 6, 1969

(Date)

well, this form must be accompanied by a tabulation of t tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.