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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Grimes	
2. Name of Operator Shell Oil Company				9. Well No. 11	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701				10. Field and Pool, or Wildcat Hobbs - Blinebry	
4. Location of Well					
UNIT LETTER N LOCATED 1790 FEET FROM THE West LINE AND 750 FEET FROM				12. County Lea	
THE South 28 18-S 38-E TWP. RGE. NMPM					
15. Date Spudded 9-27-69	16. Date T.D. Reached 10-12-69	17. Date Compl. (Ready to Prod.) 10-19-69	18. Elevations (DF, RKB, RT, GR, etc.) 3655' DF	19. Elev. Casinghead	
20. Total Depth 6350'	21. Plug Eack T.D. 6300'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-6350'	Rotary Tools	Cable Tools
24. Producing Interval(s), of this completion. - Top, Bottom, Name 5890'-5967' - Blinebry					25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR/S, SNP, DIL, PML					27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	348'		250 sx	-
9 5/8"	36#	3805'		1400 sx	-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
7"	3602'	6350'	497		
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2"	6289				
31. Perforation Record (Interval, size and number) 1-1/2" jet shot per ft. @ 5890', 5901', 5913', 5917', 5918', 5950', 5959', 5963', 5967', (10 holes). 5939'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
			5890'-5967'	5000 gal. 28% HCL	
33. PRODUCTION					
Date First Production 10-19-69		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping			Well Status (Prod. or Shut-in) Producing
Date of Test 10-30-69	Hours Tested 24	Choke Size -	Prod'n. For Test Period 54	Oil - Bbl. 9	Gas - MCF 8
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate 36.30	Oil - Bbl.	Gas - MCF	Water - Ebl.
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By M. R. Dillon
35. List of Attachments C-104 logs, deviation record.					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
SIGNED J. D. Duren		TITLE Staff Operations Engineer		DATE November 6, 1969	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates 2669'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 3378'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg 3690'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 3974'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 5357'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry 5738'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	1256'		Redbeds				
	3080'		Salt, Anhydrite				
	3315'		Anhydrite, gyp.				
	6350'		Lime				