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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Shell Oil Company	8. Farm or Lease Name Grimes
3. Address of Operator P. O. Box 1509, Midland, Texas 79701	9. Well No. 11
4. Location of Well UNIT LETTER N 1790 FEET FROM THE West LINE AND 750 FEET FROM THE South LINE, SECTION 28 TOWNSHIP 18-S RANGE 38-E N14MPM.	10. Field and Pool, or Wildcat Hobbs Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) Est. 3650' DR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

October 4 thru October 5, 1969

- Cemented 117 jts (3789.70') 9-5/8" 36# H-40 & J-55 ST&C Range 2 New Lone Star, Republic & CF&I csg.
- Cemented with BJ at 3805' w/1200 Class "C" + 4% gel + 200 Class "C".
- Plugged down at 5:30 PM CDT 10-4-69 with 1500 psi, Float held O.K. Pressure tested csg, BOP & choke manifold to 1500 psi for 30 minutes. WOC 13 hours.
- Option 2:
 - 1416 cu. ft.
 - 1200 Class "C" + 4% gel + 200 sx Class "C"
 - 60°
 - 98°
 - 1500 psi
 - 13 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. D. Duren</u>	TITLE <u>Staff Operations Engineer</u>	DATE <u>10-6-69</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT 1</u>	DATE <u>OCT 9 1969</u>
CONDITIONS OF APPROVAL, IF ANY:		