

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II
P.O. Drawer 100, Artesia, NM 88211-0719

DISTRICT III
1000 Rio Brazos Rd. Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-107
Revised 4-1-91

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Filing Instructions
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APPLICATION FOR MULTIPLE COMPLETION

SAGA PETROLEUM LLC

415 W. WALL, SUITE 1900, MIDLAND, TX 79701

Operator	Address			
STATE LAND SEC. 32	9	J	32 18S 38E	LEA
Lease	Well No.	Unit Ltr. - Sec - Twp - Rge		County

All applicants for multiple completion must complete Items 1 and 2 below.

1. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	WILDCAT TUBB <96946>		HOBBS DRINKARD <31730>
b. Top and Bottom of Pay Section (Perforations)	6435'-6560'		6626'-6693'
c. Type of production (Oil or Gas)	GAS		GAS
d. Method of Production (Flowing or Artificial Lift)	Flow		Flow
e. Daily Production ☒ Actual ☐ Estimated Oil Bbls. Gas MCF Water Bbls.	POT 252 12/97 186 MCF currently TSTM		POT 36 MCF 3/01 22 MCF TSTM currently

2. The following must be attached:
- Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths; centralizers and/or turbolizers and location thereof; quantities used and top of cement; perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. **Attached, previously furnished 3-5-2002**
 - Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. **Attached**
 - Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) **Enclosed**

OPERATOR:

I hereby certify above information is true and complete to best of my knowledge, and belief.

Signature Bonnie Husband

Printed Name & Title Bonnie Husband
Production Analyst

Date 06/24/2002 Telephone (915)684-4293

OIL CONSERVATION DIVISION

Approved by: [Signature]

Title: _____

Date: JUL 10 2002

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

FILING INSTRUCTIONS:

- District Approval -- See rule 112-A-B -- Submit 4 copies of Form C-107 with attachments to appropriate district office.
- Division Director Administrative Approval -- See Rule 112-C -- Submit 2 copies of Form C-107 with attachments to Division office in Santa Fe and 2 copies of Form C-107 with attachments to appropriate district office.
- Multiple completions not qualifying for District or Division Director approval may be set for hearing as outlined in Rule 112-A-E.

State Lease 32 Well #9

2130' FSL & 1980' FEL
Sec. 32 (J), T18S, R38E
Lea County, NM
State Lease A-2747

Gr Elev 3632'
KB 3643' = 11' above GL

TOC @ 430' by TS

2-3/8" tbg

BOT liner pkr hanger TOL @ 3573'

Blincy perfs 5813'-5968', acidized
w/2000 gals. IP test 152 BOPD 1-12-70
Sqzd off Blincy perfs 12-27-97

Tubb perfs 6435'-46', 6530', 37' & 6555'-60'
acidized w/3000 gals 12-31-97
Tested 252 MCFGPD
Gas sales thru csg-tbg annulus

Drinkard perfs 6626'-35', 6657'-1/2'-6693'
Acidized w/3000 gals. SI 9-30-98
SITP 1229 psi, SIBHP @ mid-point 1486 psi
Gas sales thru tbg

Duke installed gas sales meter 2/01
Drinkard perfs 6768'-6892'. Acidized
w/3000 gals, **set Model N BP w/N plug**
dumped 2 sx cmt on top
Drinkard perfs 6924'-34'
acidized w/1000 gals, **sqzd off**
w/75 sx Class C w/Halad 9

17-1/2" hole

12 jts 13-3/8" 48# H40 ST&C csg
set @ 364', cmt w/160 sx
Class C w/8% gel & 2% CaCl₂
Tailed in w/200 sx Class C
w/2% CaCl₂ Circ 75 sx cmt to surface

12-1/4" hole

123 jts 9-5/8" KS & J55 ST&C & LT&C csg
set @ 3799', cmt w/940 sx Class C w/
16% gel & 4.9# salt/sk, tailed in
w/200 sx Class C neat. Cmt did not circ
to surf, TOC @ 430' 11-16-69

8-3/4" hole

Pkr set @ 6605'
(retrievable Guiberson Uni VI)

TD 7000' 11-16-69
7" 23 & 26# J55 & N80 LT&C set @ 7000'.
Cmt w/240 sx Class C w/5#/sk salt,
0.75% CFR2 & 1/4# Flocele/sk. Tail in
w/250 sx Class C w/5#/sk salt & 1/4#
Flocele/sk, cmt circ to TOL,
Reversed out 40 sx

TD 7000'

[illegible]