

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator SAGA PETROLEUM LLC

3. Address of Operator 415 W. WALL, SUITE 1900
MIDLAND, TX 79701

4. Well Location

Unit Letter J : 2130 feet from the South line and 1980 feet from the East line

Section 32

Township 18S

Range 38E

NMPM

County LEA

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3637' Gr

WELL API NO.

30-025-23309

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
A-2747

7. Lease Name or Unit Agreement Name
STATE LAND SEC. 32

8. Well No. 9

9. Pool name or Wildcat
Hobbs Drinkard

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOBS ☐

OTHER: Add perfs ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work). SEE RULE 1103. For Multiple Completions: Attach diagram of proposed completion or recompletion.

12/97 Blinbry perfs 5813'-5968' sqzd off

12/97 Tubb perf'd 6435'-6560' & acidized w/3000 gals NEFE - put on prod thru csg-tbg annulus

9/98 Drinkard perfs added 6626'-35', 6657'-1/2'-6693' & acidized w/3000 gals NEFE. Added Drinkard perfs 6768'-6892' & acidized w/3000 gals NEFE. Set Model N BP w/N plug & dump 2 sx cmt on top. Pkr @ 6605'. Drinkard perfs not on production until separate gas meter installed 2/2001 & first gas sales thru tbg 2/2001 - potential 3/1/2001

Production from TUBB & DRINKARD perfs IS NOT commingled

See wellbore schematic on back of form

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bonnie Husband TITLE Production Analyst DATE 03/05/2002

Type or print name Bonnie Husband

(This space for State use)

APPROVED BY _____ TITLE _____

Conditions of approval, if any:

ORIGINAL SIGNED BY
PAUL F. KAUTZ
PETROLEUM ENGINEER

Telephone No. (915)684-4293

DATE 03/05/2002

State Lease 32 Well #9
 2130' FSL & 1980' FEL
 Sec. 32 (J), T18S, R38E
 Lea County, NM
 State Lease A-2747

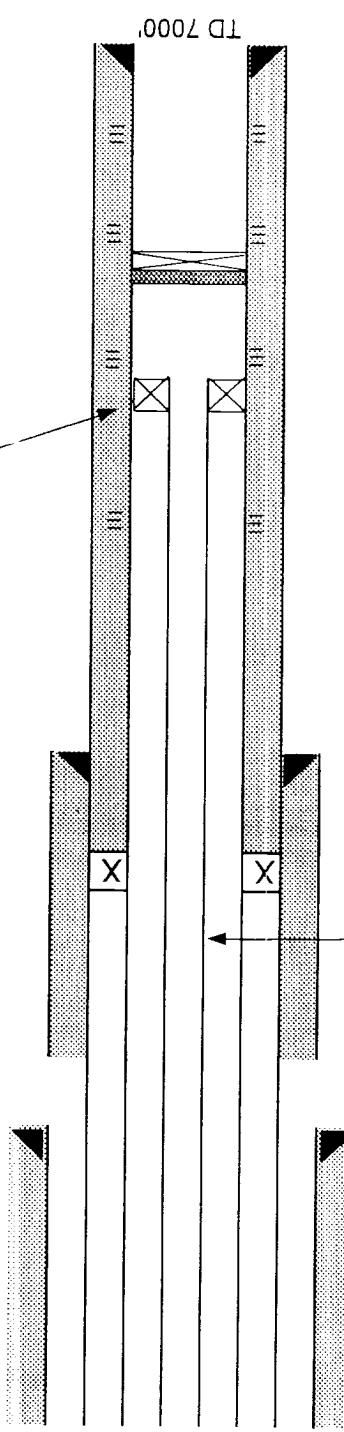
Gr Elev 3632'
 KB 3643' = 11' above GL

TOC @ 430' by TS

2-3/8" tbg

BOT liner pktr hanger TOL @ 3573'

Blinebry perts 5813'-5968', acidized
 w/2000 gals. IP test 152 BOPD 1-12-70
Sqzd off Blinebry perts 12-27-97
 Tubb perts 6435'-46', 6530', 37' & 6555'-60'
 acidized w/3000 gals 12-31-97
 Tested 252 MCFGPD
 Gas sales thru csg-tbg annulus
Drinkard perts 6626'-35', 6657'-1/2'-6693'
 Acidized w/3000 gals. SI 9-30-98
 SITP 1229 psi, SIBHP @ mid-point 1486 psi
 Gas sales thru tbg
Duke installed gas sales meter 2/01
 Drinkard perts 6768'-6892', Acidized
 w/3000 gals, set Model N BP w/N plug
dumped 2 sx cmt on top
Drinkard perts 6924'-34'
 acidized w/1000 gals, sqzd off
 w/75 sx Class C w/Halad 9



17-1/2" hole

12 jts 13-3/8" 48# H40 ST&C csg
 set @ 364', cmt w/160 sx
 Class C w/8% gel & 2% CaCl₂
 Tailed in w/200 sx Class C
 w/2% CaCl₂ Circ 75 sx cmt to surface

12-1/4" hole

123 jts 9-5/8" KS & J55 ST&C & LT&C csg
 set @ 3799', cmt w/940 sx Class C w/
 16% gel & 4.9# salt/sk, tailed in
 w/200 sx Class C neat. Cmt did not circ
 to surf, TOC @ 430' 11-16-69

8-3/4" hole

TD 7000' 11-16-69
 7" 23 & 26# J55 & N80 LT&C set @ 7000'.
 Cmt w/240 sx Class C w/5#/sk salt.
 0.75% CFR2 & 1/4# Flocele/sk. Tail in
 w/250 sx Class C w/5#/sk salt & 1/4#
 Flocele/sk, cmt circ to TOL.
 Reversed out 40 sx

Pkr set @ 6605' (retrievable Guiberson VI)