State of New Mexico

Energy, Minerals Natural Resources Department

OIL CONSERVATION DIVISION 2040 South Pacheco

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

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Property Code State Land Sec 32 9	7
### A15 W. Wall, Suite 835 Midland, Texas 79701 Property Code Property	County Lea County
Midland, Texas 79701	County Lea County
**Net Number	County Lea County
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Produced Water Prod	
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Phillips 66 Co. P.O. Box 5400, Bartlesville OK P.O. Box 5400, Bartlesville OK P.O. Box 5400, Bartlesville OK GPM Gas Corporation 4044 Penbrook, Odessa, TX 1259130 G	
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Area Engineer Approval Date: Approval Date: 915/684/4293	
Phone: 915/684/4293 If this is a change of operator fill in the OGRID number and name of the previous operator	