

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-23309

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

b. Type of Completion:

NEW

WELL ☐

WORK

OVER ☐

DEEPEN ☐

☒

PLUG

BACK ☐

DIFF

RESVR ☐

OTHER ☐

7. Lease Name or Unit Agreement Name

State Land Sec. 32

8. Well No.

9

9. Pool name or Wildcat

Hobbs, Drinkard

2. Name of Operator

Saga Petroleum Limited Liability Co of CO

3. Address of Operator

415 W. Wall, Ste. 835, Midland, TX 79701

4. Well Location

Unit Letter J : 2130 Feet From The South Line and 1980 Feet From The East Line

Section 32 Township 18S Range 38E NMPM Lea County

10. Date Spudded

11-1-69

11. Date T.D. Reached

12. Date Compl. (Ready to Prod.)

12-31-97

13. Elevations (DF& RKB, RT, GR, etc.)

3648 KB

14. Elev. Casinghead

15. Total Depth

7000'

16. Plug Back T.D.

6710'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6435-6693 Drinkard

20. Was Directional Survey Made

N/A

21. Type Electric and Other Logs Run

N/A

22. Was Well Cored

N/A

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48#	364'		160 sx	
9-5/8		3799'		1140 sx	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
7"	3573	7000'	490	

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

6557-59, 6661-63, 6674, 6683, 6693 Existing
6635-6626, 6560-55, 6537-30, 6446-6435

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
6657-6693	2500 gals 15% NeFe
6435-6626	3000 gals 15% NeFe

28.

PRODUCTION

Date First Production 12-31-97	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Prod	
Date of Test 1-05-98	Hours Tested 24	Choke Size open	Prod'n For Test Period	Oil - Bbl. 2	Gas - MCF 225	Water - Bbl. 0	Gas - Oil Ratio 112500
Flow Tubing Press. 50	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Joe N Clement

Printed Name

Joe Clement

Title

Area Engineer

Date 5/20/98