## State of New Mexico

## Energy, Minerals Natural Resources Department

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

District I

PO Box 1980, Hobbs, NM 88241-1980

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

2040 South Pacheco, Santa Fe, NM 87505

Form C-104

Revised October 18, 1994

Instructions on back Submit to Appropriate District Office

5 Copies

\_\_ AMENDED

		RE(	QUEST F	OR ALLOWA	BLE AND AU	THORIZATION	I TO TRANS	PORT	
			<sup>2</sup> OGRID Number						
		Saga Petr			bility Comp	any		148967	
				. Wall, Suite				<sup>3</sup> Reason for Filing Code AO & AG 2/1/98	
Midland, Texas 79701									Pool Code
<sup>1</sup> API Nui	1	ı			Pool Name			31680	
30-025-2				Hobbs Upper Blinebry				<sup>9</sup> Well Number	
7 Property	1	İ		<sup>8</sup> Property Name State Land Sec 32					9
ス03				State	Allu Sec 02				
II. 10	Surfac	e Location			T			In a 19-orth Lin	County
Ul or lot no	Section	Township	Range	Lot.Idn	Feet from the	orth/South Lin		North/South Lin	County Lea
J	32	18S	38E		585	South	585	East	Lea
1	Botton	n Hole Loca	tion			т	т	T	T
Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	orth/South Lin	Feet from the	North/South Lin	County
12 Lse Code	13Producing	g Method Code	14 Gas Co	onnection Date	<sup>15</sup> C-129 Permit Number		<sup>16</sup> C-129 E	<sup>16</sup> C-129 Effective Date 17C-129 Expiration Date	
III	Oil and	d Gas Trans	sporters	3					
<sup>18</sup> Transporter		19Transporter Name			<sup>20</sup> POD	<sup>21</sup> O/G	<sup>22</sup> POD ULSTR Location		
OGRID		-	ddress				and Despription		
034019		Phillips			1259110	0			
	P.O.	. Box 5400,					<u> </u>		
009171		GPM Gas C			1259130	G			
		44 Penbroo	_				<u> </u>		
	<b>-</b>			<u></u>					
	4						1		
								_	
	4						<u> </u>		
IV.	Produc	ced Water							
	<sup>23</sup> POD	-			24	POD ULSTR Locat	tion and Descrip	tion	
1E+06	1259	150							
V.		completion I			1		7		70 70 110
<sup>25</sup> Spud	.l Date	<sup>26</sup> Ready l	Date 	<sup>27</sup> TD	26	PBTD	<sup>43</sup> Per	rforations	<sup>30</sup> DHC, DC, MC
	31 Hole Siz	ze		<sup>32</sup> Casing & Tubi	ing Size	<sup>33</sup> Depth Set		<sup>34</sup> S	Sacks Cement
VI.	Well T	est Data					<del></del>		
<sup>35</sup> Date N	New Oil	<sup>36</sup> Gas Delive	<sup>36</sup> Gas Delivery Date		<sup>38</sup> Test Length		<sup>39</sup> Tbg Pressure		<sup>40</sup> Csg. Pressure
<sup>41</sup> Chok	ke Size	<sup>42</sup> Oi	1	<sup>43</sup> Water	4	<sup>14</sup> Gas		<sup>45</sup> AOF	<sup>46</sup> Test Method
17 I barely (		the rules of the Oi	il Conserva	tion Division hav	ve been complied	(	OIL CONSE	ERVATION D	IVISION
		nation given above							14(I) 1 ( <b>A.1.4C</b> )
knowledge at	_	ation given and	1 /	u comp		-	ting to the state of the state	2 17	IS WILLIAMS I SOB
Signature:	1	(, \ <u>\</u>	172	LOL		Approved by:			
Printed Name		Chris Hod	lge			Title:			
Durdention Analyst						Approval Date:			
015/684					/4293				
		perator fill in the				perator			
"If this is a	change or or	perator un m un	Othir	muci am	Ji tito pre-	CITTO I			
Pr	revious (	Operator Sig	gnature	<u> </u>		Printed Na	ime	Title	Date