<b>.</b>					7	12- 127 1	
NO. OF COPIES RECEIVED							
DISTRIBUTION	NEW!	AEXICO OIL CONSER	Form C-101 Revised 1-1-65	i			
SANTA FE			1	Type of Lease			
FILE				• •	STATE 2		
U.S.G.S.		* 4.5				Gas Lease No.	
OPERATOR					NM A-	-2141	
APPLICATION	FOR PERMIT TO	DRILL, DEEPEN, C	OR PLUG BACK		7. Unit Agree	ement Name	
la. Type of Work							
DRILL X		DEEPEN	PLUG BACK			8. Farm or Lease Name	
b. Type of Well			SINGLE M	ZONE X	State S	Section 32	
OIL X GAS WELL	OTHER		ZONE L	ZURE	9. Well No.		
2. Name of Operator	Marathon Oil	Company				9,	
3. Address of Operator						d Pool of Wildcat	
	Box 220, Hobbs	, New Mexico	88240		Dri	nkard	
4. Location of Well UNIT LETTER	J Loc	ATED 200 2130 F	EET FROM THE SOU	th_LINE	MIIII		
UNIT LETTER							
AND 1980 FEET FROM T	HE East LIN	E OF SEC. 32	WP. 18S RGE.	38E NMPM	12. County	<i>…}{}}</i>	
					Lea		
	<del>/////////////////////////////////////</del>	<i>HHHHH</i>	<del>/////////////////////////////////////</del>	<i>HHHH</i>	THIT	titititim.	
	++++++++	<i>HHHH</i>	9. Proposed Depth	19A. Format	ion	20. Rotary or C.T.	
			7000'	Drink		Rotary	
21. Clevations (Show whether DF, I	RT, etc.) 21A. Kind	& Status Plug. Bond 2	21B. Drilling Contracto	г	l l	Date Work will start	
KDB 3648'	Cur	rent				0-4-69	
23.		PROPOSED CASING AND	CEMENT PROGRAM				
`	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPT	TH SACKS	OF CEMENT	EST. TOP	
SIZE OF HOLE 17-1/2"	13-3/8"	E OF CASING WEIGHT ERE		36	0	Circ.	
17-1/2	9-5/8"	32# & 36#	3800 <b>'</b>	*		Circ.	
8-3/4"	7"	23#	3600' to 700	00' 55	0	3600 <b>'</b>	
1	ne to be calcul	l Lated from flui	d caliper.	•			
casing will be	cemented and	used is: 900	ved methods. Series Camero	n Pipe Ra	ams, Blind	l Rams	
and Hydrill. I located a minim	Remote controls num of 75' from	s will be locat n wellhead.	ed on dellica	11001 #1	. C.	.6	
THE CONTRACTOR		3/					
24 Pt. 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	12-29	1-19					
CASILIG.	<i>,</i>				, ,		
COLCE DESCRIBE PE	ROPOSED PROGRAM: 1	F PROPOSAL IS TO DEEPEN	OR PLUG BACK, GIVE DA	TA ON PRESENT	PRODUCTIVE ZON	LE AND PROPOSED NEW PRODUC	
IN A BOVE SPACE DESCRIPTION TIVE ZONE. GIVE BLOWOUT PREVENT  I hereby certify that the informati	EK PROGRAM, IV						
I hereby certify that the informati	-110 -				Date 9-	-26-69	
Signed	Var	TuleArea	. oup.,		Date		
This space for	State (se)	)				1000	
APPROVED BY	May	TITLE 1 7.			DATE	<u>0001969</u>	

## NEW XICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT . 0.

-- by from the outer boundaries of the Section.

		All distances must be from			
Operator MARATHON	OIL COMPAN	<u> </u>	SZSTATE	1169	well No. 9
	ection 32	Township 18 South	Runge 38 EAST	County LEA	
Actual Footage Location	on of Well:	OUTH line and	1980	t from the	line
Ground Level Elev.	Producing For	motion P		Dann	Dedicated Acreage: 80
+ 3638	DRIN	KARD ted to the subject well			Acres
2. If more than interest and	one lease is royalty).	dedicated to the well,	outline each and ide	entify the ownership th	ereof (both as to working
If enswer is this form if the forced-pooling	No If an "no," list the necessary.)	nswer is "yes," type of owners and tract descri	ptions which have a	ctually been consolida	munitization, unitization, approved by the Commis-
sion.			AMERADA - HESS		CERTIFICATION
	GUIF       			tained he	certify that the information con- rein is true and complete to the y knowledge and belief.  Source gar
	- + ! ! !		SHELL	Position ARE Company MAR	. YOUNGER  A PETROLEUM ENGINEE  ATHON OIL COMPANY  4-69
4		0-	MARATHON 19	shown or notes of under my is true	certify that the well location this plat was plotted from field actual surveys made by me er supervision, and that the same and correct to the best of my ge and belief.
	17.5 1.1	2130'	c.m.m.	1 1 -	Professional Engineer and Surveyor
	W.D. GRIME		STATE	Cotificate	No. 676
0 330 660 '	0 1320 1680 1	980 2310 2840 2000	1500 1000	80¢ 0	