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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

54. Indicate Type of Lease
State ☒ Fee ☐
55. State Oil & Gas Lease No.
AN 118

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ OTHER ☐		8. Farm or Lease Name State B	
2. Name of Operator Shell Oil Company		9. Well No. 6	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		10. Field and Pool, or Wildcat Hobbs - Blinebry	
4. Location of Well UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE AND 600 FEET FROM		11. County Lea	
THE North LINE OF SEC. 33 TWP. 18-S RGE. 38-E NMPM		12. County Lea	
15. Date Spudded 10-14-69	16. Date T.D. Reached 11-2-69	17. Date Compl. (Ready to Prod.) 11-22-69	18. Elevations (DF, RKB, RT, GR, etc.) 3654' DF
19. Total Depth 7100'	20. Plug Back T.D. 7062'	21. If Multiple Compl., How Many 2	22. Intervals Drilled By Rotary Tools
23. Intervals Drilled By 0-7100'			24. Was Directional Survey Made No
24. Producing Interval(s), of this completion - Top, Bottom, Name 5948' - 5956' Blinebry			25. Was Well Cased No
26. Type Electric and Other Logs Run GR/S, DIL, SNP, PML			27. Was Well Cased No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48#	350'	300 sx.
9 5/8"	36#	3815'	1400 sx.
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
7	3609	7100'	805
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	6132'	6201'	
31. Perforation Record (Interval, size and number) 1/2" jet charge @ 5948', 5950', 5956'.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
5839' - 5964'		215 Sacks Class "H" Cm.	
5839' - 5964'		7500 gal. 15% NEA	
5956' - 5904'		85 gal. 15% acid.	
33. PRODUCTION			
Date First Production 11-22-69	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 12-11-69	Hours Tested 24	Choke Size	Prod'n. Per Test Period
12-11-69	24		23
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil = Bbl. Gas = MCF Water = Bbl. Oil Gravity = API (Corr.)
			36.1
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By M. R. Dillon
35. List of Attachments C-104			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED J. D. Duren J. D. Duren TITLE Staff Operations Engineer DATE December 23, 1969			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2647'	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3360'	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 3668'	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 3962'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____ 5310'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____ 5730'	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 6426'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____ 6524'	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	1202'		Red bed				
	2312'		Salt, Anhydrite				
	3815'		Anhydrite, limestone				
	7100'		Lime				