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	DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSIÓN も	Form C-104 Form C-104 Form C-104 Form C-104 Form C-104
	SANTA FE	REQUEST		Effective 1-1-65
L	FILE		AND UEC ZU	Sono a
-	U.S.G.S.	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL	GASSY AM IEG
-	IRANSPORTER OIL			47
	GAS OPERATOR			
1.	PRORATION OFFICE			
	Operator			
-	Shell Oil Company Address			
	P. O. Box 1509, Midlan	d, Texas 79701		
	Reason(s) for filing (Check proper box,)	Other (Please explain)	
	New Well	Change in Transporter of:	Mult1:	ple Completion
	Recompletion	Oil Dry Ga	* \	
L	Change in Ownership		isute	
	If change of ownership give name and address of previous owner	tellare.	<u> </u>	<u> </u>
	DESCRIPTION OF HELL AND	TEASE 2 J	Election in	transfer of
	DESCRIPTION OF WELL AND Legse Name	Well No. Pool Name, Including F	ormation Kind of Lea	se Lease No.
l	State B	6 Hobbs - Bl	inebry State, Feder	ral or Fee State A-1118
H	Location		(de)	
	Unit Letter C; 198	O Feet From The West Lin	- Line	The North
l			•• -	•
Ĺ	Line of Section 33 Tox	wnship 18-S Range	38-E , NMPM,	Lea County
		THE OF OUR AND MARKINAT CA	6	
II.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GA	Address (Give address to which appr	oved copy of this form is to be sent)
-	Shell Pipe Line Corpo	singhead Gas or Dry Gas	P. O. Box 1910, Midla Address (Give address to which appr	and Texas 79701 oved copy of this form is to be sent)
	Name of Hamoriaan Francisco			
}	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	hen
İ	give location of tanks.	C 33 18-S 38-E	No	
1	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	PLC-31
(V.)	COMPLETION DATA		New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completic		New Well Workover Deepen	
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spudded 10-14-69	11-22-69	7100'	7062'
}	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
		Blinebry	59481	61321
ŀ	3654' DF	DATHGOLY		
}	Perforations	BALLIGULY		Depth Casing Shoe
ı				Depth Casing Shoe 3815
Į	Perforations	TUBING, CASING, AN	CEMENTING RECORD	38151
ļ	Perforations	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	38151 SACKS CEMENT
	Perforations 5948', 5950', 5956'	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET 350°	3815¹ SACKS CEMENT 300 sx.
	Perforations 5948', 5950', 5956'	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET	38151 SACKS CEMENT
	Perforations 5948', 5950', 5956'	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD DEPTH SET 350°	3815¹ SACKS CEMENT 300 sx.
	Perforations 5948', 5950', 5956' HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8"	D CEMENTING RECORD DEPTH SET 350° 3815°	3815' SACKS CEMENT 300 sx. 1400 sx.
	Perforations 5948', 5950', 5956' HOLE SIZE TEST DATA AND REQUEST FOIL WELL	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8" OR ALLOWARLE. (Test must be a	D CEMENTING RECORD DEPTH SET 350° 3815° depth or be for full 24 hours)	SACKS CEMENT 300 sx. 1400 sx. il and must be equal to or exceed top allow-
	Perforations 5948', 5950', 5956' HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8" OR ALLOWARLE. (Test must be a	D CEMENTING RECORD DEPTH SET 350° 3815°	SACKS CEMENT 300 sx. 1400 sx. il and must be equal to or exceed top allow-
	Perforations 5948', 5950', 5956' HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-22-69	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8" OR ALLOWABLE (Test must be a able for this description.	D CEMENTING RECORD DEPTH SET 350' 3815' Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas-	SACKS CEMENT 300 sx. 1400 sx. il and must be equal to or exceed top allow- lift, etc.)
	Perforations 5948', 5950', 5956' HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-22-69 Length of Test	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8" OR ALLOWABLE (Test must be a able for this de	D CEMENTING RECORD DEPTH SET 350 3815 Sifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas)	SACKS CEMENT 300 sx. 1400 sx. il and must be equal to or exceed top allow- lift, etc.)
	Perforations 5948', 5950', 5956' HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-22-69 Length of Test 24 hrs.	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8" OR ALLOWABLE (Test must be a able for this description of Test 12-11-69 Tubing Pressure	D CEMENTING RECORD DEPTH SET 350' 3815' Ifter recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas-	SACKS CEMENT 300 sx. 1400 sx. il and must be equal to or exceed top allow- lift, etc.)
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	Perforations 5948', 5950', 5956' HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-22-69 Length of Test 24 hrs.	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8" OR ALLOWABLE (Test must be a able for this description of Test 12-11-69 Tubing Pressure	D CEMENTING RECORD DEPTH SET 350 * 3815 * Ster recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump) Casing Pressure	SACKS CEMENT 300 sx. 1400 sx. il and must be equal to or exceed top allowed lift, etc.) Choke Size Gas-MCF
	Perforations 5948', 5950', 5956' HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 11-22-69 Length of Test 24 hrs. Actual Prod. During Test 40	TUBING, CASING, AND CASING & TUBING SIZE 13 3/8" 9 5/8" OR ALLOWABLE (Test must be a able for this description of Test 12-11-69 Tubing Pressure	D CEMENTING RECORD DEPTH SET 350 * 3815 * Ster recovery of total volume of load of epth or be for full 24 hours) Producing Method (Flow, pump, gas Pump) Casing Pressure	SACKS CEMENT 300 sx. 1400 sx. il and must be equal to or exceed top allowed lift, etc.) Choke Size Gas-MCF
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December 23, 1969

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.