

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. A-1118

1g. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name State B	
2. Name of Operator Shell Oil Company		9. Well No. 6	
3. Address of Operator P. O. Box 1509, Midland, Texas 79701		10. Field and Pool, or Wildcat Hobbs-Drinkard	
4. Location of Well UNIT LETTER C LOCATED 1980 FEET FROM THE West LINE AND 660 FEET FROM THE North LINE OF SEC. 33 TWP. 18-S RGE. 38-E NMPM		12. County Lea	
15. Date Spudded 10-14-69	16. Date T.D. Reached 11-2-69	17. Date Compl. (Ready to Prod.) 11-9-69	18. Elevations (DF, RKB, RT, GR, etc.) 3634' - DF
20. Total Depth 7100'		21. Plug Back T.D. 7062'	22. If Multiple Compl., How Many —
23. Intervals Drilled By Rotary Tools		24. Producing Interval(s), of this completion — Top, Bottom, Name 6639' - 6931' Drinkard	
25. Was Directional Survey Made No		26. Type Electric and Other Logs Run GR/S, DIL, SNP, PML	
27. Was Well Cored No		28. CASING RECORD (Report all strings set in well)	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	48#	350'	300 sz.
9 5/8"	36#	3815'	1400 sz.
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
7"	3609'	7100'	803 sz.
31. Perforation Record (Interval, size and number) 6639', 6642', 6677', 6684', 6688', 6749', 6751', 6771', 6883', 6889', 6924', 6929', 6931', (13 holes)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL 6639' - 6931' AMOUNT AND KIND MATERIAL USED 7500 gal. 15% HXA w/2 gal. per 1000 gal. J-4A + 1/2 gal/1000 gal. J-20 + 1 gal./1000 gal. Corrosion Inhibitor	
33. PRODUCTION			
Date First Production 11-9-69		Production Method (Flowing, gas lift, pumping — Size and type pump) Flowing	
Date of Test 11-10-69		Well Status (Prod. or Shut-in) Producing	
Hours Tested 24	Choke Size 26/64"	Prod'n. For Test Period 245	Oil — Bbl. 539
Flow Tubing Press. 325	Casing Pressure ---	Calculated 24-Hour Rate ---	Gas — MCF 6
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented		Test Witnessed By M. R. Dillon	
35. List of Attachments C-104 deviation logs			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED J. D. Duren		TITLE Staff Operations Engineer	
DATE November 13, 1969			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
	1202'		Red beds				
	2312'		Salt, anhydrite				
	3815'		Anhydrite, limestone				
	7100'		Lime				